Submit 3 copies to Appropriate District Office	State of New M gy, Minerals and Natural Re		Form C-103 95F		
			Revis	ed 1-1-89 🅥 (
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	L CONSERVATIO	ON DIVISION	WELL API NO.	v	
DISTRICT II	P.O. Box 208	-	30-015-20297	١	
P.O. Box Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico	0 87504-2088	5. Indicate Type of Lease STATE 🔀	FEE	
DISTRICT III			6. State Oil / Gas Lease No.		
1000 Rio Brazos Rd., Aztec, NM 87410			547224		
(DO NOT USE THIS FORM FOR PROPOSAL DIFFERENT RESERVOIR	AND REPORTS ON WEL S TO DRILL OR TO DEEPEN USE "APPLICATION FOR P FOR SUCH PROPOSALS.)	L OR PLUG BACKED A ERMIT RECEIVED A	7. Lease Name or Unit Agreement Name NEW MEXICO -DD- STATE COM		
1. Type of Well: OIL GAS WELL WELL	OTHER	CED 13.'94			
2. Name of Operator TEXACO EXPLORA	TION & PRODUCTION INC.	9EL	8. Well No. 1		
3. Address of Operator P.O. BOX 730, HOE	BS, NM 88240	O. C. OFFICI	9. Pool Name or Wildcat WHITE CITY PENN. (GAS)		
4. Well Location					
Unit Letter <u> </u>	Feet From The NORT	H Line and 2310	_Feet From The <u>EAST</u> Line		
Section 32 Towr	ship 24S R	ange <u>26E</u> NM	PM EDDY_ COUNTY		
10.	Elevation (Show whether DF, RK	B, RT,GR, etc.) 3424' KB			
11. Check Approp	riate Box to Indicate Nat	ure of Notice, Report	, or Other Data		
NOTICE OF INTENTION TO) :	SU	IBSEQUENT REPORT OF:		
	AND ABANDON	REMEDIAL WORK			
	GE PLANS	COMMENCE DRILLING OPE	RATION 🔲 PLUG AND ABANDONMEN	т 🗖	
PULL OR ALTER CASING		CASING TEST AND CEMEN			
OTHER:		OTHER:			
 any proposed work) SEE RULE 1103. 1) MIRU pulling unit. MIRU slickline unit. RIH v 2) Install BOP. Fill tubing with 2% Kcl. Pressur leak-off. Pressure up to 1000# on backside a tubing and check for communication from back NOTE: No holes are expected; minimal back 3) MIRU slickline unit and pull blanking plug. 4) Release packer. Lay down 9 its of tubing and 5) Swab well until flowing or until dry. RDMO p 6) If well is not flowing, MIRU coiled tubing unit a 7) MIRU perforators with mast truck. Hook up h injector. Perforate through 2-3/8" tubing with 2-0.45" holes per foot over the following interv 8) MIRU acid trucks. Acidize well with 7000 gal Additives to acid: 1 to 2 gal/1000 CI-23, 1 gal 1 500 gals acid, 500 gals acid + 90 bal ball sealers 1000 gals acid Flush to bottom perf with commingled KCI wa Pump job at 5 bpm. Expected pressure: 56 continuously. NOTE: USE TREE SAVI 9) Flow well back to frac tank until cleaned up (or 	e up tubing to 1000# and check nd check for leak-off. Bleed pri- kside. Notify engineer of any la side pressure detected 8/31/94 re-set packer at approximately ulling unit. and nitrogen truck and purge we igh pressure lubricator with gre 1-11/16" Dynastrip gun. Perfor als: 10,869' - 10,084' 14 s 7.5% NEFE assisted with 600 /100 NE-18, 2 gal/1000 Inflo-45 1000 F-271. Pump as: 4 ton I sealers 1500 gals acid, 50 ther and CO2 (60Q). Approxim 00 psi. Do not exceed 8000 ps ER !!!!!!!!!!!!!!	k for essure off eaks detected. 10017'. ellbore. ase ate 42 feet 284 holes 2 CO2. 5, 5 CO2 pre-pad 0 gals acid + 90 ball sealers nate volume is 50 bbls i. Hold 1000# on backside	; 1500 gals acid, 500 gals acid + 90		
Thereby certify that the information above is true and complete to the SIGNATURE Richard Desot		neering Assistant	DATE <u>9/12/94</u> Telephone No. 397-04	16	
(This space for State Use) SUPERV APPROVED BY	ISOR. DISTRICT II		OCT 5 19	94	

С	٥v	ID	ITI	ONS	OF	APPROVAL,	١F	ANY:

DeSoto/Nichols 12-93 ver 1.0