

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-20297
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	547224
7. Lease Name or Unit Agreement Name	NEW MEXICO -DD- STATE COM
8. Well No.	1
9. Pool Name or Wildcat	WHITE CITY PENN. (GAS)
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	3424' KB

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
P.O. BOX 730, HOBBS, NM 88240

4. Well Location
Unit Letter G : 1655 Feet From The NORTH Line and 2310 Feet From The EAST Line
Section 32 Township 24S Range 26E NMPM EDDY COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ ADD MORROW AND ATOKA PERFORATIONS

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/31/94: MIRU.
11/01/94: Reset packer @ 10017+/- ND on BOP.
11/02/94: Made 15 swab runs.
11/03/94: Made 23 swab runs.
11/04/94: Lost no go cups and rings in hole. Could not recover fish.
11/05/94: TOH with tubing and packer. Recovered fish. TIH with packer on 2-3/8" tubing. Set packer @ 10017'. Loaded casing with 155 bbls packer fluid.
11/07/94: Swabbed.
11/14/94: Perforated from 10319' - 10582' with 63 holes.
11/15/94: Perforated from 10248' - 10614' with 46 holes. Opened well to sales line.
11/17/94: TOH with tubing and packer. TIH with production tubing (2-3/8" @ 9959').
11/21/94: Swabbed.
12/02/94: Perforated interval from 10090'-10876' with 100 holes.
12/07/94: Opened well to sales line. Final test: 0 BO, 0 BW, 112 MCF

RECEIVED

MAY 12 1995

OIL CON. DIV.
DIST. 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Engineering Assistant DATE 5/11/95

TYPE OR PRINT NAME Darrell J. Carriger Telephone No. 397-0426

(This space for State Use) ORIGINAL SIGNED BY TIM W. GUM

APPROVED BY DISTRICT II SUPERVISOR TITLE DATE MAY 15 1995

CONDITIONS OF APPROVAL, IF ANY: