

N. M. O. C. C. COPY  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRI  
(Other instructio  
verse side)ATE  
n reForm approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0404441

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Todd "14" Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREASec 14, T-23-S,  
R-31-E

12. COUNTY OR PARISH

13. STATE

Eddy

New Mexico

1. OIL  
WELL ☐ GAS  
WELL ☒ OTHER

2. NAME OF OPERATOR

Texas American Oil Corporation

3. ADDRESS OF OPERATOR

1012 Midland Savings Bldg., Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1980' FSL, 1980' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3484 GR, 3511 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐Second Intermediate Csg ☒(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

7-2-70 to 8-10-70:

Drilled 12-1/4" hole 4455-12710'

Ran electric logs

Ran 9-5/8"-43.5 & 47# SOO-95 new casing to 12562', with Howco Float  
Shoe, Float Collar and DV tool (7854'). Nine Kluck centralizers  
between 12,550' and 10,750' and one at 7890'. Cemented first stage  
w/1000 sax lite \$ 400 sax Class C. Cemented second stage w/1700 sax  
lite. Plug down 7:45 P.M. 8-7-70.

Temperature Survey top cement 3140'

Install &amp; nipple up 10,000 psi BOP

WOC 60 hrs and drilled DV tool, FC &amp; FS

Tested casing to 2000 psi for 30 min - no pressure loss

Drilling 8-5/8" hole ahead

RECEIVED

AUG 20 1970

O. C. C.  
ARTESIA, OFFICE

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Supt.

DATE 8-25-70

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD PURPOSES

UG 27 1970

ACTING District Engineer

\*See Instructions on Reverse Side