Submit 5 Copies Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240	State of New Mexico RECENCERY, Minerals and Natural Resources Department OIL CONSERVATION DIVISION					Form C-104 Revised 1-1-89 See Instructions at Bottom of Page	
DISTRICT II P.O. Drawer DD, Artenia, NM 88210	_		20- 2088	UN	Santa Fe	TH	
P.O. Drawer DD, Artesia, NM \$5210 AUG 04 '89 Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd, Aziec, NM 87410 I. ARTESIA, OFFOR ALLOWABLE AND AUTHORIZATION ARTESIA, OFFOR TRANSPORT OIL AND NATURAL GAS							
I. A.	RTESUL, OFFICE T	RANSPORT O	LAND NATURAL	GAS Well /	PI No.		
Devon Energy Corporation (Nevada)							
1500 Mid America Tower, 20 North Broadway, Oklahoma City, Oklahoma 73102							
Reason(s) for Filing (Check proper box)			Other (Please es	ıplain)			
New Well		te in Transporter of: Dry Ge:					
Change in Operator	Casinghead Gas						
If change of operator give name and address of previous operator							
II. DESCRIPTION OF WELL AND LEASE							
Lease Name						Lease No.	
Todd "14" Federal	1	Sard Dun	es – Lower Penn	State	Federal or Fee	NM-0533177-A	
Location Unit LetterK							
Section 14 Township	p <u>23S</u>	Range 3	1E , NMPM ,	Eddy	<u> </u>	County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Or Condensate Address (Give address to which approved copy of this form is to be sent)							
-				P.O. Box 2436, Abilene, Texas 79604			
Name of Authorized Transporter of Casing		or Dry Gas	Address (Give address to	Address (Give address to which approved		copy of this form is to be sent) TX, 79701	
If well produces oil or liquids, / give location of tanks.	Unit Sec. K 14	123 31	. Is gas actually connected Yes		When? February 26, 1971		
If this production is commingled with that it IV. COMPLETION DATA							
Designate Type of Completion	- (X) - (X)	Vell Cias Well	New Well Workover	Deepen	Piug Back Sam	e Res'v Diff Res'v	
Date Spudded	Date Compl. Read	ly 10 Prod.	Total Depth	1	P.B.T.D.		
Elevations (DF, RKB. RT, GR, etc.)	evations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay		Tubing Depth	
Perforations				Depth Casing Shoe			
	TUBIN	IG, CASENG ANI	CEMENTING RECORD				
HOLE SIZE	CASING 8		DEPTH S	DEPTH SET		Post ID-3	
						8-11-89	
					Add W	T:PPC	
					<u>i</u>		
V. TEST DATA AND REQUES OIL WELL (Test must be after n	T FOR ALLO	WABLE	st be equal to or exceed top	allowable for thi	s depth or be for fu	ll 24 hours.)	
Date First New Oil Run To Tank	Date of Test		Producing Method (Flow				
					Choke Size		
Length of Test	Tubing Pressure		Casing Pressure				
Actual Prod. During Test	Oil - Bbls.	<u> </u>	Water - Bbis.	<u></u>	Gas- MCF		
GAS WELL	<u> </u>						
Actual Prod. Test - MCF/D	Length of Test		Bbis. Condensate/MMCF		Gravity of Conde	Diale	
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size		
					i		
VI. OPERATOR CERTIFIC I hereby certify that the rules and regula Division have been complied with that is true and complete to the best of my h		OIL CONSERVATION DIVISION					
g ill Da		By John By					
Signature J. M. Duckworth, I	L L						
Printed Name August 2, 1989 (405) 235-3611 Date Telephone No							
Daie		• • • • • • • • • • • • • • • • • • • •					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.