Submit 5 Copies
Appropriate District Office Appropriate DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico nergy, Minerals and Natural Resources Depart 11

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

1302 - **1992** 

Revised 1-1-89 ee Instruction

Form C-104

Ö, C. D. REQUEST FOR ALLOWABLE AND AUTHORIZATION AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator Devon Energy Corporation (Nevada) Address 20 North Broadway Suite 1500 Oklahoma City, OK 73102 Other (Please explain) Reason(s) for Filing (Check proper box) New Well Change of well name Change in Transporter of: Dry Gas Oil Recompletion Cazinghead Gas 

Conciensate Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Well No. | Pool Name, Including Formation Kind of Lease Lease Name Lease No. State, Federal or Fee Todd "14K" Federal 1 Sand Dunes - Lower Penn NM0404441 Location 1980 \_\_ Feet From The \_\_South Line and \_\_ 1980 \_\_ \_\_\_ Feet From The \_ 23S 31E Township Range , NMPM, County Eddv TA'd III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) When? If well produces oil or liquids, Unit Sec Twp. Rge. Is gas actually connected? give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Deepen Oil Well Gas Well New Well | Workover Plug Back | Same Res'v Diff Res'v Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. PRTD Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE **DEPTH SET** SACKS CEMENT رما 1 name V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Length of Test Casing Pressure Choke Size Tubing Pressure Gas- MCF Actual Prod. During Test Water - Bbls Oil - Bbls **GAS WELL** Actual Prod. Test - MCF/D Bbis. Condensate/MMCF Gravity of Condensate Length of Test Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.)

## VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

O'Donnell Signature / Debby O'Donnell Engineering Technician

Printed Name December 18, 1992 (405)Date

235-3611 Telephone No.

## OIL CONSERVATION DIVISION **DEC 2 3 1992**

Date Approved

ORIGINAL SIGNED BY By\_

MIKE WILLIAMS SUPERVISOR, DISTRICT IT Title.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.