

NM OIL COI COMMISSION
DRAWER DD
ARTESIA, NM 88210
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Latest Designation and Serial No.

NM 0404441

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

Todd "14K" Fed. #1

9. API Well No.

30-015-20298

10. Field and Pool, or Exploratory Area

Sand Dunes

11. County or Parish, State

Eddy County, NM

SUBMIT IN TRIPLICATE

RECEIVED

SEP 29 1993

O. L. D.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Devon Energy Corporation (Nevada)

3. Address and Telephone No.

(405) 552-4508

20 North Broadway Suite 1500 Oklahoma City, OK 73102

4. Location of Well (Permit, Sec., T., R., M., or Survey Description)

1980' FSL & 1980' FWL
Section K-14-T23S-R31E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other replaced tubing and acidized existing perfs
-
- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Resonance Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all sections and zones pertinent to this work.)

On 6/17/92, we commenced operations to replace the deteriorated existing 2 7/8" tubing with a string of 2 3/8" tubing. We pulled 411 joints (13,255') of 2 7/8" Hydril tubing (7.9# PH6 and 6.5# CS). The packer stuck in the hole. We attempted to fish it out, but were unsuccessful. The back-off point was adjusted to 13,280'. We ran in the hole with 410 joints of 2 3/8" tubing (4.7# and 5.9#, N-80) and a Baker Retrieval-D packer. The packer was set at 13,029'. The production equipment was tested to 7000 psi and the casing was tested to 1200 psi. This work was completed on 7/2/92. The next day, we rigged up a coiled tubing unit and jetted the formation with nitrogen via coiled tubing. We recovered some formation fluid. On 7/7/92, we acidized the existing Atoka perfs (14,051'-14,076') and the Morrow perfs (14,718'-14,772') with 2000 gals MCA acid. We ran coiled tubing and jetted the well with nitrogen. We recovered 105 bbls of formation fluid. The well was then shut-in for a build-up.

Currently, the well is producing 5-6 mcfd with 535 psi tubing pressure into GPM's line. (test date was 8/26/93)

14. I hereby certify that the foregoing is true and correct

Signed

Charles W. Horsman

Title

Charles W. Horsman
District Engineer

Date 8/30/93

(This space for Federal or State office use)

Approved by

Comments of approval, if any:

Title

J. Date
24 1993

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

SPECIFIC INSTRUCTIONS

Item 4—If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 5—Proposals to abandon a well and subsequent reports of abandonment should include special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of putting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3169.

PRINCIPAL PURPOSE — The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES:

(1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.

(2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(Z).

(3) Analyze future applications to drill or modify operations in light of data obtained and methods used.

(4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION — Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that: This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized. Responses to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding this burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Albuquerque) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.