Form 3160-5 (June 1990)	DEPART	ED STATES T OF THE INTERIOR AND MANAGEMENT	1 S. 1 Artesia, NI	Street	FORM APPROVED	c.15'
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals SUBMIT IN TRIPLICATE					 Lease Designation and Serial No. NM-NM0404441 If Indian, Allottee or Tribe Name N/A If Unit or CA, Agreement Designation 	ation
1. Type of Well Oil Gas Oil Well Other 2. Name of Operator DEVON ENERGY CORPORATION (NEVADA)					N/A 8. Well Name and No. TODD "14K" FEDERAL #1	
 Address and Telephone No. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611 Location of Well (Footage. Sec., T., R., M., or Survey Description) 1980' FSL & 1980' FWL, Unit K, Section 14-T23S-R31E, Eddy Cnty, NM 					API Well No. 30-015-20298 0. Field and Pool, or Exploratory Air Sand Dunes (Lower Penn) 1. County or Parish, State Eddy Cnty, New Mexico	1
CHECK AP) TO INDICATE NATURE (OF NOTICE, I			
 Notice of Intent Subsequent Report Final Abandonment N 		Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other <u>Return well</u>	to production	3100	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water ue: Report results of multiple completion on Wa pletion or Recompletion Report and Log form.	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

07-14-98 thru 07-30-98 Ran power to location. Built tank battery. RIH with gauge ring to 13,035'. Press backside to 1000 psi, held OK. NU BOP. POH with 2 3/8" tubing. Unable to retrieve packer.

Ran RTTS and hydro-tested 2 3/8" tubing work string to 8000 psi. Set RTTS at 12,987'. RU BJ Srvs. Loaded casing with 170 bbls 2% KCl and press'd to 500 psi. Acidized down tubing with 2000 gals 10% MCA at AIR 3 BPM with 5995 psi. ISIP 4437 psi. POH with RTTS.

PU ESP TD300 pump and assembly. TIH with 2 3/8" tubing. ND BOP. Landed tubing, ESP at 12,603'. Built wellhead. WO test. RU pulling unit. POH with ESP and tubing. Had scale build up on bottom 20' of tubing and pump. Ran gauge ring and junk basket to 12,700'. RIH with 2 3/8" tubing. ND BOP, NU wellhead. WO scale analysis.

08-21-98 thru 09-01-98 RU pulling unit. NU BOP. POH with 2 3/8" tubing. Ran ESP, tubing and 3/8" capillary tube. ND BOP, NU wellhead. Displaced scale inhibitor down capillary tube to pump. Started ESP but cable down hole had problems. POH with everything. Reran everything. Landed tubing, ESP at 12,603'. ND BOP, NU wellhead. Pumped scale chemical and started ESP. Monitored production, adjusted back press valve, checked fluid levels. On 08-30-98 began selling gas.

14. I hereby certify that the foregoing is true and correct				
	Candace R. Graham			
Signed Candace R. Sraham	Title Engineering Technician Date September 1, 1998			
(This space for Federal or State office use)	AGGEPTED FOR ALLOCHU			
	Tite (ORIG, SGD) DAVID R. GLASS			
Approved by				
Conditions of approval, if any:				
	BLM			
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representation				
to any matter within its jurisdiction.				