

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st St.
Artesia, NM 87002-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other	2. Name of Operator DEVON ENERGY CORPORATION (NEVADA)	3. Address and Telephone No. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 735-3611	4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FSL & 1980' FWL, Unit K, Section 14-T23S-R31E, Eddy Cnty, NM
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5. Lease Designation and Serial No. NM-NM0404441
6. If Indian, Allottee or Tribe Name N/A
7. If Unit or CA, Agreement Designation N/A
8. Well Name and No. TODD "14K" FEDERAL #1
9. API Well No. 30-015-20298
10. Field and Pool, or Exploratory Area Sand Dunes (Bone Spring)
11. County or Parish, State Eddy Cnty, New Mexico

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment Notice	☒ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☐ Other _____
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut-Off
	☐ Conversion to Injection
	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The recent attempt to return this well to production failed after the ESP stuck in the well bore at 11,649' due to severe scaling.
11-14-1998 to 12-13-1998 Pulled tbg. Ran impression block to check top of fish and csg restrictions. Pushed fish to bottom. Worked thru tight spots and ran fishing tools. Recovered capillary tbg, Reda cable and ESP pump. Reamed and milled.

Plug back from the Morrow/Atoka to the Wolfcamp and Third Bone Spring zones. TD 16,550', CIBP at 15,550'.
12-15-1998 to 02-03-1999 Ran GR and JB. Set CIBP at 12,945'. Ran packer. Tested backside and tbg. TOH w/packer. Perf'd Upper Wolfcamp 11,734-11,782' w/20 holes (0.5" EHD). Ran RTTS packer, testing tbg. Pickled tbg w/500 gals 15% HCl. Set RTTS at 11,585'. Swabbed well down. Acidized perfs 11,734-11,782' w/2000 gals 7 1/2% HCl + 40 BS. Swab and flow tested. Fished packer. Set RTTS at 11,688'. Tested csg. Reset packer at 11,678'. Frac'd perfs 11,734-11,782' w/23,000 gals 30Q-Vistar-Frac w/CO2 + 50,000# 20/40 sd. Flowed and swabbed. TOH w/packer. (Continued on reverse.)

14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham
(This space for Federal or State office use)

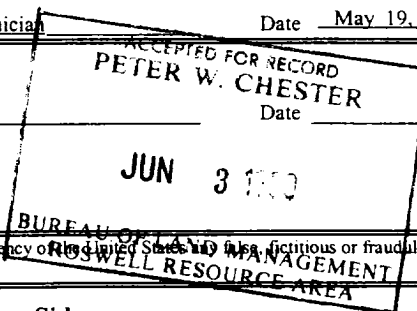
Candace R. Graham

Title Engineering Technician

Date May 19, 1999

Approved by _____
Conditions of approval, if any:

Title _____



12-15-1998 to 02-03-1999 (Continued from the front.)

Perf'd 3rd Bone Spring sand at 11,566-11,570' and 11,582-11,597' w/21 holes (0.5" EHD). Set RBP at 11,639' and packer at 11,472' and press tested. Swab tested. Acidized perfs 11,566-11,597' w/2000 gals 15% HCl. Swabbed and flowed. Frac'd perfs 11,566-11,597' w/23,000 gals 300-Visc w/CO₂ + 50,000# 20/40 sand. Swabbed and flowed. TOH w/packer. Worked RBP out of hole. Ran GR and JB. **Set CIBP at 11,639'.** Ran 2 7/8" production tbg, SN at 11,155'. Ran 2 1/2" x 1 1/4" x 28' pump and rods. Set pumping unit. HU to tank battery. Began pump testing.

02-24-99 to 04-23-1999 Found pump stuck, rods parted. Had to use power swivel to unset TAC. Worked pump free. POH w/pump, rods and tubing. **Perf'd 3rd Bone Spring lime at 10,968-11,122' w/15 holes (0.5" EHD).** Set RBP at 11,210', packer at 10,814'. Swab tested. Acidized perfs 10,968-11,122' w/1500 gals 15% HCl + 30 Bio-sealers. Flowed and swabbed. TOH w/packer. Circ'd out sand. TOH w/RBP. **Perf'd 3rd Bone Spring lime at 10,800-10,926' w/14 holes (0.5" EHD).** Set RBP at 10,990', packer at 10,708'. Swab tested. Acidized perfs 10,800-10,992' w/2000 gals 15% HCl + 38 Bio-sealers. Swab tested. Frac'd perfs 10,800-10,992' w/34,000 gals Spectrac-Frac-3000 + 75,000# 20/40 sand. Flowed tested. TOH w/packer. Circ'd out sand. TOH w/RBP. Set FG water tank and 2nd oil tank. LD work string. Ran 2 7/8" production tbg, SN at 11,157'. Ran pump and rods. Not pumping well. Worked, fished, tested pump and tbg (serviced pump, flushed tbg, etc.) several times w/out success. Raised bottom of tbg a few times. Still not pumping properly. TOH w/pump and rods.

04-24-1999 to 04-30-1999 Alternately swabbed and flowed. TIH w/POSI pump (2 1/2" x 1 1/2" x 28'), rods and tbg w/SN set at 10,629'. Still not pumping. Ran 2 1/2" hollow tube California pattern pump and rods. Resumed pump testing for potential test.

