

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Cons.
N.M., DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

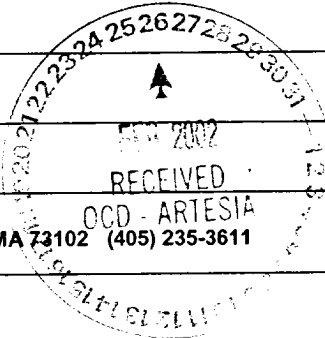
FORM APPROVED
Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other
2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP.
3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611
4. Location of Well (Footage. Sec., T., R., M., or Survey Description)
1980' FSL & 1980' FWL, Sect 14-23S-31E, Unit "K"



5. Lease Designation and Serial No.
NM0404441
6. If Indian, Allottee or Tribe Name
n/a
7. If Unit or CA, Agreement Designation
n/a
8. Well Name and No.
Todd 14 K Federal #1
9. API Well No.
30-015-20298
10. Field and Pool, or Exploratory Area
James Ranch Bone Spring, East
11. County or Parish, State
Eddy County, New Mexico

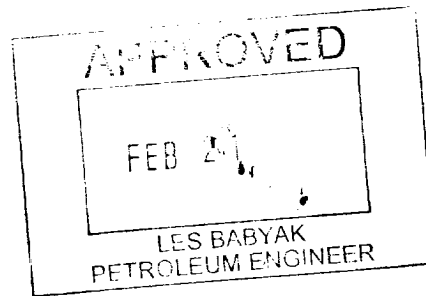
CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Devon Energy Production Company, L.P. plans to perforate and stimulate the Brushy Canyon as follows:
RIH w/ 9 5/8" CIBP & set @ 10,500', dump 35' cmt on top.
Perf Brushy Canyon w/ 2 JSPF as follows: 8209' - 21' 7461' - 74 & 7121 - 31', for a total of 73 holes.
RIH w/RBP, pkr, SN & 2 7/8" tbg to 8300'
Acidize perfs 3030' - 3223' w/a total of 1000 gals 7.5% Ne-Fe acid.
Frac perfs w/ 83,000 # 16/30 Ottawa
Release RBP PU to 7800' & set
Acidize perfs w/1000 gal 7.5% Nefe acid
Frac w/28,000# 16/30 Ottawa
Release RBP PU to 7300' & set
Acidize zone w/1000 gal 7.5% Nefe acid
Frac w/28,000# 16/30 Ottawa
Release RBP, POOH w/tbg, pkr & RBP
Run SN, 42 jts 2-7/8" 6.5#, N-80 production tbg, SN set at 8250'.
RIH w/2 1/2" X 1 1/2" pump, rods, Hang well on to pump



14. I hereby certify that the foregoing is true and correct

Signed Karen A. Cottom
(This space for Federal or State office use)

Title Engineering Technician

Date January 31, 2002

Approved by _____
Conditions of approval, if any:

Title [Signature]

Date 2-27-02

Accepted for Record