Form 3160- 5 (August 1999)

JNITED STATES DEPARTMENT OF THE INTERIOR

Oil Lins. N.M. DIV-Dist. 2 BUREAU OF LAND MANAGEMENT 301 W. Grand Aven

FORM APPROVED

OMB No. 1004- 0135

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NM-0404441 If Indian, Allottee, or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit or CA. Agreement Designation Type of Well Well Name and No. X Gas Well Oil Well Name of Operator Rodd 14 K Federal API Well No. **Devon Energy Production Company, LP** 30-015-20298 3a. Address 10: Field and Pool, or Exploratory Area 20 North Broadway, Suite 1500, OKC, OK 73102 Location of Well (Footage, Sec., T., R., M., or Survey Description) Ingle Wells (Delaware) 11. County or Parish, State T-23S R-31E Eddy NM 14 Unit K 1980'FSL& 1980'FWL 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Acidize Deepen Production (Start/Resume) Notice of Intent Water Shut-Off Alter Casing Fracture Treat Reclamation Well Integrity Casing Repair New Construction X Subsequent Report Recomplete Change Plans Plug and Abandon Temporarily Abandon Plug Back Convert to Injection Final Abandonment Notice Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.) 2/22/02 RIH w/ 9 5/8" CIBP & set @ 10,500', 2/23/02 dump 35' cmt on top. 2/23/02 Perf Brushy Canyon w/ 2 JSPF as follows: 8209' - 21' 2SPF total 25 holes. 2/26/02 RIH w/RBP, pkr, SN & 2 7/8" tbg to 8300' ACCEPTED FOR RECORD 2/26/02 Acidize perfs 8209' - 8221' w/a total of 1000 gals 7.5% Ne-Fe acid. 3/14/02 Frac perfs w/ 83,000 # 16/30 Ottawa 3/15/02 Release RBP PU to 7800' & set, Perfd 7461' - 74 (27 holes) 3/16/02 Acidize perfs w/1000 gal 7.5% Nefe acid 1 7 2002 4/12/02 Frac w/28,000# 16/30 Ottawa, screened out w/13,380# in formation 4/17/02 Release RBP PU to 7300' & set LES BABYAK 4/18/02 Perf'd 7121' - 31' 2 SPF total 21 holes. 4/24/02 Acidize zone w/1000 gal 7.5% Nefe adid PETROLEUM ENGINEER 4/29/02 Frac w/28,000# 16/30 Ottawa 5/1/02 Release RBP, POOH w/tbg, pkr & RBP

5/2/01 Run SN, 42 jts 2-7/8" 6.5#, N-80 production tbg, SN set at 8250'. RIH w/2 1/2" X 1 1/2" pump, rods, Hang well on to pump

14. I hereby certify that the foregoing is true and correct.			
Name (Printed/ Typed)	Title		
Karen Coxford Well Cotton	Engineering Technician		
Signature	Date		
	14-May-02		
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Approved by	Title	Date	
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office		
Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any p		y department or agency of the United	
States any false, fictitiousor fraudulent statements or representations as to any matter within	its jurisdiction.		

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