

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE FORM APPROVED

(See instructions on reverse side)
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NM-0404441

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

6. INDIAN ALLOTTEE OR TRIBE NAME

0

7. UNIT AGREEMENT

0

8. FARM OR LEASE NAME

Todd 14 K Federal

1

9. API WELL NO.

30-015-20298

10. FIELD NAME

Ingle Wells (Delaware)

11. SEC. T, R, M., OR BLOCK AND SURVEY
OR AREA

14 T-23S R-31E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER

TYPE OF COMPLETION

NEW WELL ☐ WORK OVER

☐ DEEPEN

☐

PLUG BACK ☐

DIFF. RES. ☐

☒ OTHER

2. NAME OF OPERATOR

Devon Energy Production Company, LP.

3. ADDRESS OF OPERATOR

20 North Broadway, Suite 1500, OKC, OK 73102

4. LOCATION OF WELL, Show quarter-quarter description and footage measurements

At surface 1980'FSL& 1980'FWL Unit K

At top prod. interval, reported below

At total depth

14. DATE SPUDDED

6/9/1970

15. DATE T.D. REACHED

10/19/1970

16. DATE COMPL.

5/2/2002

D & A

☒ Ready to Prod

17. ELEVATIONS (DF. RKB, RT, GR, etc.)*

3484' GR

18. Total Depth (MD & TVD)

16,550'

19. Plug back T.D. (MD & TVD)

10,465'

20. Depth Bridge Plug Set (MD & TVD)

10,500'

21. TYPE ELECTRIC AND OTHER LOGS RUN (Submit one copy of each)

submitted with original completion report

22. Was well cored?

☐ NO

☐ Yes (submit analysis)

Was DST run?

☐ NO

☐ Yes (submit report)

Directional Survey?

☐ NO

☐ Yes (Submit copy)

23. CASING and LINER RECORD (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No of Sks. & Type of Cmt	Slurry Vol	Cement Top	Amount Pulled
26"	20"	94#	0	624'		1060 sx		surf	
17 1/2"	13 3/8"	72.68,61.54	0	4,454'		2400 sx		surf	
12 1/4"	9 5/8"	43.5,47	0	12,562'		3100 sx		3140'	

24. TUBING RECORD

SIZE	Depth Set (MD)	Packer Depth (MD)	SIZE	Depth Set (MD)	Packer Depth (MD)	SIZE	Depth Set (MD)	Packer Depth (MD)
2 7/8"	8250'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Brushy Canyon	7121'	8209'			73	producing

26. Perforaiton Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8209' - 8221'	Acidized w/1000 gal 7.5% NeFe, Frac w/83,000# 16/30 Ottawa
7461' - 7474'	Acidized w/1000 gal 7.5% NeFe, Frac w/ Screend w/13,380# 16/30 Ottawa
7121' - 7131'	Acidized w/1000 gal 7.5% NeFe, Frac w/28,000# 16/30 Ottawa,

28. Production - Interval A

Date First Produced	Test Date	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
5/4/2002	5/10/2002	→	33	29	487	39.6		2 1/2" x 1 1/2" PUMP
Choke Size	Tbg. Press FLWG or SI	24 hr Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
0	100	→	33	29	487	0.879	PRODUCING	

28. Production - Interval B

Date First Produced	Test Date	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
		→						
Choke Size	Tbg. Press FLWG or SI	24 hr Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
		→						