

N. M. O. C. C. COPY  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
SUBMIT IN TWO  
(Other instruct  
verse side)ICATE\*  
on re-Form approved.  
Budget Bureau No. 42-R1424.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. LC 065421
2. NAME OF OPERATOR Pennzoil United, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Drawer 1828 - Midland, Texas 79701		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980 FSL & 660 FWL of Section 11, T-24-S, R-26-E		8. FARM OR LEASE NAME O'Neill Federal
14. PERMIT NO.		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3299 GL		10. FIELD AND POOL, OR WILDCAT Undesignated
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 11, T-24-S, R-26-E
		12. COUNTY OR PARISH Eddy
		13. STATE N. M.

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

X

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Drilled to 11,900'. - Ran logs. - No commercial production noted on logs. -  
Plan to P&A as follows:Plug #1 - 45 sx @ 11,800'  
Plug #2 - 45 sx @ 10,800'  
Plug #3 - 45 sx @ 9,300'  
Plug #4 - 45 sx @ 8,400'  
Plug #5 - 45 sx @ 7,100'

Will test the Bone Spring at approximately 5400'. If not productive, will set plug of 45 sacks @ 5,000' and 10 sacks @ surface.

Verbal approval received from Mr. Beckman on 7-29-70.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Drilling Superintendent

DATE

8-6-70

(This space for Federal or State office use)

APPROVED BY

TITLE

DISTRICT ENGINEER

DATE

AUG 7 1970

CONDITIONS OF APPROVAL, IF ANY: