

DEPARTMENT OF THE INTERIOR (verse side)  
BUREAU OF LAND MANAGEMENT

LC-065421

415F

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐ FEB 17 11 52 AM '89

2. NAME OF OPERATOR Pennzoil Exploration and Prod. Co. ✓

3. ADDRESS OF OPERATOR P.O. Drawer 1828 Midland, TX 79702-1828

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface 1980' FSL & 660' FWL of Section 11, T-24-S, R-26-E

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, WT, GK, etc.) 3299' GR

O.C.D.  
ARTESIA OFFICE

6. DEED DESIGNATION AND SECTION

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME O'Neill Federal

9. WELL NO. 1

10. FIELD AND POOL, OR WILDCAT Black River Bone Spring Gas

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 11, T24S, R26E

12. COUNTY OR PARISH Eddy

13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	<input type="checkbox"/>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is proposed to permanently abandon this well by setting the following plugs (also shown in the attached wellbore diagrams):

Plug No. 1 - Set C.I.B.P. @ + 5300 with 10 sxs cement.

Plug No. 2 - Set 50 sx (100') cement plug 1090-1190' @ the top of the Capitan Reef and above D.V. Tool @ 1956'.

Plug No. 3 - Circulate cement using 500 sxs down 9 5/8" casing to circulating holes @ 430' (50' below 16" shoe) and to surface via 16" x 9 5/8" annulus.

18. I hereby certify that the foregoing is true and correct

SIGNED Randy M. Hodgins TITLE Engineer

DATE 2/16/89

(This space for Federal or State office use)

ORIG. SPD. RAJ GRI

APPROVED BY CHIEF MINERAL RESOURCES CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE 2-28-89

\*See Instructions on Reverse Side