Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

RECEIVED
NOV - 2 1993
O. C. D.

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator: Mallon Oil Company
Well API No.: 30-015-20301
Address: 999 18th Street, Suite 1700, Denver, Colorado, 80202
Reason(s) for Filing (Check proper box)
New Well [ ]
Recompletion [ ]
Change in Operator [X]
Other (Please explain) [ ]
Change in Transporter of:
Oil [X] Dry Gas [ ]
Casinghead Gas [ ] Condensate [ ]
If change of operator give name and address of previous operator: Penzoil Exploration & Production Company, P.O. Box 2967, Houston, TX 77252-2967

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease (State, Federal or Fee)	Lease No.
O'Neill Federal	1	Black River Bone Springs Gas	Federal	LC065421

Location
Unit Letter L : 1980 Feet From The South Line and 660 Feet From The West Line
Section 11 Township 24S Range 26E, NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [X] or Condensate [ ]: Maclaskey Oil Field Services, Inc.
Address (Give address to which approved copy of this form is to be sent): P.O. Box 580, Hobbs, NM 88241
Name of Authorized Transporter of Casinghead Gas [ ] or Dry Gas [ ]:
Address (Give address to which approved copy of this form is to be sent):

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When ?
					No	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X						

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
5/17/70	8/16/70	11,900'	5441'
Elevations (DF, RKB, RT, GR, etc.)	**Name of Producing Formation**	**Top Oil/Gas Pay**	**Tubing Depth**
3299 GR	Bone Spring	5325'	5259'
Perforations			**Depth Casing Shoe**
5325', 5326', 5327', 5328', 5329', 5330'			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
20"	16"	380'	450
12-1/4"	9-5/8"	7090'	1150

Post ID-3
11-26-93
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V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL *(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)*

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	**Tubing Pressure**	**Casing Pressure**	**Choke Size**
Actual Prod. During Test	**Oil - Bbls.**	**Water - Bbls.**	**Gas- MCF**

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	**Tubing Pressure (Shut-in)**	**Casing Pressure (Shut-in)**	**Choke Size**

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Joe H. Cox
Printed Name: Joe H. Cox, Jr.
Title: Vice President - Operations
Date: 10-27-93
Telephone No.: (303) 295-2333

OIL CONSERVATION DIVISION

Date Approved: NOV 4 1993
By: ORIGINAL SIGNED BY MIKE WILLIAMS
Title: SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.