

FCRM APPROVED  
 Budget Bureau No. 1004-0135  
 Expires: March 31, 1993

UNITED STATES  
 DEPARTMENT OF THE INTERIOR  
 BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
 Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. LC065421
Name of Operator Mallon Oil Company	6. If Indian, Allottee or Tribe Name N/A
Address and Telephone No. P.O. Box 3256, Carlsbad, NM 88220 (505) 885-4596	7. If Unit or CA, Agreement Designation N/A
Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FSL and 660' FWL (NW SW) Unit L Sec. 11, T24S-R26E	8. Well Name and No. O'Neill Federal No. 1
	9. API Well No. 30-015-20301
	10. Field and Pool, or Exploratory Area Black River, Bone Springs
	11. County or Parish, State Eddy County, New Mexico

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Shut in gas well
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well is capable of producing in paying quantities, therefore Mallon Oil Company requests that it be given a shut in H<sub>2</sub>S gas well wait on pipeline status.

Recent tests show 300 MCFD at one dollar per MCF, monthly revenue is equal to \$8,700.00, and monthly operating costs are equal to \$400.00/month, net \$8,300.00 per month at present values.

APPROVED FOR 12 MONTH **RECEIVED**

ENDING 10/17/96

OCT 19 1995

OIL CON. DIV.  
 DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed Joe G. Lara

Title Production Superintendent

Date 9/7/95

(This space for Federal or State office use)

(ORIG SCD) JOE G. LARA

Approved by  
 Conditions of approval, if any:

Title PETROLEUM ENGINEER

Date 10/17/95