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UNITED STAT DEPARTMENT OF THE		FORM APPROVED Eukget Bureau No. 1004-0135
BUREAU OF LAND MAN		Expires March 31, 1930
SUNDRY NOTICES AND REPORTS ON WELLS		5. Lease Designation and Serial No LC0654:21
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.		6. If Indian, Allotte or Tribe Name
Use "APPLICATION FOR PERMIT		NICO
SUBMIT IN TRIPLICATE		7. If Unit of CA, Agreement Designation
Type of Well		
Oil Weil X Gas Weil Other		N/A
2. Name of Operator		8. Well Name and No.
Mallon Oil Company		O'Neill Federal No. 1
P.O. Box 3256, Carlsbad, NM 88220	(505) 885-4596	30-015-20301
	(· · · ·)	10. Field and Pool, or Exploratory Area
Location of Well (Footage, Sec., T., R., M., or Survey Description)		White City, Morrow S. Carlshad
1980' FSL and 660' FWL (NW SW) Unit L Sec. 11, T24S-R26E		11. County or Parish, State Work
300. 11, 1243-1120E		Eddy County, New Mexico
CHECK APPROPRIATE BOX(S) TO INE	DICATE NATURE OF NOTICE, REP	
TYPE OF SUBMISSION		OF ACTION
Notice of Intent		Change of Plans
	X Recompletion	
X Subsequent Report	Plugging Back	
	Altering Casing	
Final Abandonment Notice	Other	Dispose Water
		(Note:: Report results of multiple completion on Wer
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent da subsurface locations and measured and true vertical depths for all markers and zones pe		Completion of Recompletion Report and Log form (
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