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	SANTA FE		ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110
	FILE			Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL	RECEN
	LAND OFFICE		AND ON ONE AND MATCHAE	SASELEIVED
	IRANSPORTER OIL /			
	GAS			DEC 3 1970
	OPERATOR			- 1570
1.	PRORATION OFFICE	· · · · · · · · · · · · · · · · · · ·		
	Operator MONSANTO COMP	DANTY 1/		ARTESIA, OFFICE
	Address			- FILE
	1	cienfeld, Midland, Texas	79701	
	Reason(s) for filing (Check proper box,		Other (Please explain)	
	New Well	Change in Transporter of:	Oner (Trease explaint)	
	Recompletion	Oll Dry Ga	is	
	Change in Ownership	Casinghead Gas Conder		
	If change of ownership give name and address of previous owner			
II. DESCRIPTION OF WELL AND LEASE				
	Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease			
	ROCK TANK UNIT 4 ROCK TANK (LOWER MORROW) GAS State, Federal or Fee FEDERAL NM-0272			
	Location			
	Unit Letter J ; 1650 Feet From The SOUTH Line and 1650 Feet From The EAST			
	Line of Section 1 Township 23S Range 24E , NMPM, EDDY County			
ш.	Name of Authorized Transporter of Oll	FER OF OIL AND NATURAL GA	Address (Give address to which appro	ved copy of this form is to be sent)
	SCURLOCK OIL CO.		Houston Club Bldg., Ho	
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas 🔀	Address (Give address to which appro	
	TRANSWESTERN PIPELINE	— —	Box 2521, Houston, Tex	
		Unit Sec. Twp. Ege.	Is gas actually connected?	
	If well produces oil or liquids, give location of tanks.	J 1 23S 24E	YES	11-20-70
	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	
		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completio	n = (X) X	Х	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	7/24/70	11/20/70	10,921'	10,365'
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	4030' RKB	LOWER MORROW	10,200'	10,111'
	Perforations			Depth Casing Shoe
10,200-12'; 10,216-28'; 10,233-44'; w/ 3 SHOTS PER FOOT			10,405'	
			CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	2483'	SACKS CEMENT
	11"	8 5/8"	10,405	1150 Sx. to surface
	7 7/8"	<u>5 1/2''</u> 2 3/8''	/0 ///	1250 Sx.
		1 78.	10 111	
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)				and must be accurate an exceed ton effect.
				and musi be equal to or exceed top allow-
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
]	l	
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	6000	24 Hrs.		53.8
	Testing Method (pitot, back pr.)	Tubing Pressure (Shnt-in)	Casing Pressure (Shut-in)	Choke Size
	FLOWING	3000 psi	0	1/2"
			TION COMMISSION	
			DEC	7 1970
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY A, A resset	
			TITLE OIL AND GAS INSPECTOR	
	(Signature) A. W. Wood District Production Manager (Title) 12/2/70 (Date)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a nowly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
				t be filed for each pool in multiply
			Separate Forms C-104 mus completed wells.	· · · · · · · · · · · · · · · · · · ·
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