

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

RECEIVED

JUL 21 1978

O. C. C.
ARTESIA, OFFICE

MONSANTO COMPANY

Address
1330 Midland NBT, Midland, Texas 79701

Reason(s) for filing (Check proper box)

New Well ☐
Recompletion ☒
Change in Ownership ☐
Change in Transporter of:
Oil ☐
Casinghead Gas ☐
Dry Gas ☐
Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name ROCK TANK Unit	Well No. 4	Pool Name, including Formation Rock Tank (Upper Morrow)	Kind of Lease State Federal or Fee NM	Lease No. 0272711
Location Unit Letter J ; 1650 Feet From The South Line and 1650 Feet From The East Line of Section 1 Township 23S Range 24E NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Scurlock Oil Co.	Address (Give address to which approved copy of this form is to be sent) Houston Club Bldg., Houston, Texas 77002
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Transwestern Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) Box 2521, Houston, Texas 79001
If well produces oil or liquids, give location of tanks. Unit J Sec. 1 Twp. 23S Rge. 24E	Is gas actually connected? Yes When 7/12/78

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
		X		X		X		X
Date Spudded RE: 6/30/78	Date Compl. Ready to Prod. 7/12/78	Total Depth 10,921'	P.S.T.D. 10,065'					
Elevations (DF, RKB, RT, CR, etc.) 4030 RKB	Name of Producing Formation Upper Morrow	Top Oil/Gas Pay 9902	Tubing Depth 9755					
Perforations 10,016-26 26 holes 10,034-60 52 Holes	9902-12 30 Holes	Depth Casing Shoe 10,405						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
11"	8 5/8"	2483	150 Sx. to Surface					
7 7/8"	5 1/2"	10,405	250 Sx.					
	2 3/8"	9755						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 1400	Length of Test 24 Hrs.	Bbls. Condensate/MMCF -0-	Gravity of Condensate
Testing Method (prior, back pr.) Flowing	Tubing Pressure (shut-in) 1600	Casing Pressure (shut-in) Pkr.	Choke Size 18/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. E. Brown - Regional Prod. Mgr.

7/13/78

(Date)

OIL CONSERVATION COMMISSION

APPROVED JUL 25 1978
BY W. A. Lussit
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.