				ICÉ	
	State of Ne Energy, Minerals and Natu		RECEIVED	Form C-104 Revised 1-1-89 See Instructions	
O. Box 1980, Hobbs, NM 88240 ISTRICT II O. Drawer DD, Artesia, NM 88210	OIL CONSERVA P.O. Bo	x 2088	MAY -5 '89	at Bottom of Page	
<u>STRICT III</u> 00 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, New Me REQUEST FOR ALLOWAB		O. C. D.		
perator	TO TRANSPORT OIL				
RAY WESTALC/ Idress	- 12800 1 11		Well API No. 30 - 015 -	-20331	
Asson(s) for Filing (Check proper box)	oco dillo NM	Other (Please explain)			
w Well  completion	Change in Transporter of:				
ange in Operator	Oil Dry Gas Casinghead Gas Condensate				
hange of operator give name $B$ address of previous operator $B$	ROOM TRANSPORATI	THEN INC,	P.O. Bux SDS	ARTISIA N	
DESCRIPTION OF WELL .			/	, , , , , , , , , , , , , , , , , , ,	
TRACY	Well No. Pool Name, Includin 3 BRINE	JULICE JULIC	Kind of Lease State, Federal or Fee	Lease No.	
cation M	: 560 Feet From The	ς <u>ει</u> Α		. 1	
Unit Letter		$\sum$ Line and $6/0$	Feet From The		
Section 3 Township	p 22 Range 21	<u>E, NMPM, /.</u>	Eddy	County	
. DESIGNATION OF TRAN time of Authorized Transporter of Oil	SPORTER OF OIL AND NATU	RAL GAS Address (Give address to which a	approved copy of this for	m is 10 be sens)	
me of Authorized Transporter of Casing	ghead Gas or Dry Gas	Address (Give address to which e	approved copy of this for	m is to be sent)	
well produces oil or liquids, e location of tanks.	Unit Sec. Iwp. Rge.	Is gas actually connected?	When ?		
his production is commingled with that it. COMPLETION DATA	from any other lease or pool, give commingl	ing order number:			
Designate Type of Completion	(X) Oil Well Gas Well	New Well Workover I	Deepen   Plug Back  S	ame Res'v Diff Res'v	
ate Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	l	
evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil Gas Pay			
			Tubing Depth	Tubing Depth	
rforations			Depth Casing	Shoe	
······································	TUBING, CASING AND	CEMENTING RECORD	I		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT Post ID-3	
			[ast 5 -	5-12-89	
			<i></i>	he op.	
TEST DATA AND REQUES			I		
IL WELL (Test must be after r ate First New Oil Run To Tank	recovery of total volume of load oil and must Date of Test	Producing Method (Flow, pump,		r full 24 hours.)	
				Choke Size	
ength of Test	Tubing Pressure	Casing Pressure	Choke Size		
ctual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF	· · · · · · · · · · · · · · · · · · ·	
GAS WELL	.1	L	<u>l</u>		
ctual Prod. Test - MCF/D	Length of Test	Bbls. Condensate MMCF	Gravity of Co	ondensale	
esting Method (pitot, back pr.)	1ubing Pressure (Shut-in)	Casing Fressure (Shui-in)	Choke Size		
I. OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and	lations of the Oil Conservation I that the information given above		ERVATION [		
is true and complete to the best of my	knowledge and belief.	Date Approved	<u> </u>	14.54	
12 Jan Johns		By O	riginal Signad D	V	
Signature RAJIDALL C. HAI	1113 620604155	ByO	Mike Williems	Ţ	
Printed Name	Title	Title			
5/5/89	677-230 Telephone No.				

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
   All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I. II. III, and VI for changes of operator, well name or number, transporter, or other such changes.