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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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DEC 21 1970

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- ARTESIA, OFFICE		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Morris R. Antweil		5. State Oil & Gas Lease No. -----
3. Address of Operator Box 2010, Hobbs, New Mexico 88240		7. Unit Agreement Name -----
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 6 TOWNSHIP 23-S RANGE 27-E NMPM.		8. Farm or Lease Name Joell
		9. Well No. 1
		10. Field and Pool, or Wildcat South Carlsbad (Strawn)
15. Elevation (Show whether DF, RT, GR, etc.) 3211 DF		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☒
CASING TEST AND CEMENT JOB ☒
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well December 10, 1970. Drilled 17" hole to 350'. Cemented 13-3/8" 48# casing at 350' with 325 sx class C cement containing 2% CaCl₂. Circulated cement. WOC 24 hrs. Tested casing with 1000 psi for 1 hour with no loss in pressure. Drilled 11" hole to 2600'. Cemented 8-5/8" 24# casing at 2600' with 700 sx Lite cement containing 5#/sx gillsonite + 150 sx. neat cement. Plug down 10:45 PM. December 17, 1970. Temperature survey indicated top of cement at 500'. WOC 24 hrs. Tested casing with 3,000psi for 1 hour with no loss in pressure.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. M. Williams

TITLE Agent

DATE December 19, 1970

APPROVED BY W. A. Grissett

TITLE OIL AND GAS INSPECTOR

DATE DEC 28 1970

CONDITIONS OF APPROVAL, IF ANY: