

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
JAN 22 1971
O. C. C.
ARTESIA, OFFICE

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.
 - - - -

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name - - - -
2. Name of Operator Morris R. Antweil		8. Farm or Lease Name Joell
3. Address of Operator Box 2010, Hobbs, New Mexico 88240		9. Well No. 1
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 6 TOWNSHIP 23-S RANGE 27-E NMPM.		10. Field and Pool, or Wildcat SouthCarlsbad (Strawn)
15. Elevation (Show whether DF, RT, GR, etc.) 3211 DF		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole to TD 10,830'. Cemented 303 jts., 17# and 20#, J-55 and N-80 5-1/2" casing @ 10,830'.w/1,025 sx. cement in 2 stages. DV tool @ 8,523' for second stage. Plug down @ 7:00 AM 18 Jan. 1971. Temp Survey top of cement- 4250'. WOC 24 hrs. Drilled out cement. Tested casing with 3,000 psi for 30 mins. with no decline in pressure.

5-1/2" Casing design - top-to-btm.:
 37 jts. (1470') 17# N-80 X-line
 34 jts. (1121') 17# N-80 LTC
 74 jts. (2406') 17# J-55 LTC
 34 jts. (1390') 17# J-55 Buttress
 73 jts. (2340') 17# N-80 LTC
 51 jts. (2118') 20# N-80 LTC
10845'

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Rm Williams* TITLE **Agent** DATE **1-20-71**
 APPROVED BY *W. A. Grasset* TITLE **OIL AND GAS INSPECTOR** DATE **FEB 5 1971**
 CONDITIONS OF APPROVAL, IF ANY: