

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	1
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

RECEIVED NEW MEXICO CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

MAR 5 1971

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
Joell

2. Name of Operator
Morris R. Antweil

9. Well No.
1

3. Address of Operator
Box 2010, Hobbs, New Mexico 88240

10. Field and Pool, or Wildcat
South Carlsbad (Strawn)

4. Location of Well
UNIT LETTER C LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM West LINE OF SEC. 6 TWP. 23-S RGE. 27-E NMPM

12. County
Eddy

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
10 Dec. 70	13 Jan. 71	2 Feb. 71	3211' DF	3200'

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
10,830'	10,705'	----	10,830'	----	----

24. Producing Interval(s), of this completion — Top, Bottom, Name	25. Was Directional Survey Made
10,291' - 10,435' Strawn	No.

26. Type Electric and Other Logs Run	27. Was Well Cored
Gamma-Sonic, LL, MLL	No.

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	350'	17"	325 sz.	----
8-5/8"	24	2600'	11"	850 sz.	----
5-1/2"	17 & 20	10830'	7-7/8"	1025 sz.	----

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2-3/8"	10,422	None

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
10291', 10311', 10322', 10329', 10333', 10337', 10342', 10353', 10379', 10386', 10403', 10433', 10435'. (13 holes.)	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	10291'-10435' 5000 gals. Acid.

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
26 Jan 71		Flow				Shut-in.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
2 Feb. 71	1 hr.						
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	
3105 psig.	3272 psig.		145.8	3857	Trace	59.2°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Test vented, connection pending	Bill Kerley

35. List of Attachments
c-122, DST Summary, deviation record, logs.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED R M Williams	TITLE Agent	DATE 3 March 71.

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anyh Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates Miss	T. Cliff House	T. Leadville
T. 7 Rivers Devonian	T. Menefee	T. Madison
T. Queen Silurian	T. Point Lookout	T. Elbert
T. Grayburg Montoya	T. Mancos	T. McCracken
T. San Andres Simpson	T. Gallup	T. Ignacio Ozite
T. Gileta McKee	T. Base Greenhorn	T. Granite
T. Paddock Ellenburger	T. Dakota	T. T. T.
T. Blinberry Gr. Wash	T. Morrison	T. T. T.
T. Tubb Granite	T. Todillo	T. T. T.
T. Drinkard Delaware Sand	T. Entrada	T. T. T.
T. Abo Bone Springs	T. Wingate	T. T. T.
T. Wolfcamp	T. Chinle	T. T. T.
T. Penn. T. Cisco (Bough C)	T. Permian	T. T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1870	1870	Sand, Shale, Anhy.				
1870	5228	3358	Sand, Anhy, Sh.				
5228	8950	3700	Lime, Shale & Sand				
8950	10830	1880	Lime and Shale.				