NO. OF COPIES RECEIVED			Form C - 104
SANTA FE	ANTA FE REQUEST F		Supersedes Old C-104 and C-110 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GA	NS
IRANSPORTER OIL /		RECEIVED)
OPERATOR / PRORATION OFFICE		OCT 1 4 1976	
Operator Morris R. Antwe	il √	~ ~ ~	
Address		ARTESIA, OFFICE	
Box 2010, Hobbs Reason(s) for filing (Check proper box))	Other (Please explain)	
New Well	Change in Transporter of: Oil Dry Gas X Effective 1 October, 1976		
Change in Ownership	Casinghead Gas Conden	sate from Sole of	et Ch
If change of ownership give name and address of previous owner	·		
. DESCRIPTION OF WELL AND	LEASE Well No. Fool Name, Including Fo	ormation Kind of Lease	Lease No.
Joell	1 South Carls	bad (Strawn) State, Federal	or Fee Fee
Unit Letter C6	60 Feet From The North Line	e and 1980 Feet From Th	west
		27–E , NMPM, Eddy	County
	FER OF OIL AND NATURAL GA	S	
Name of Authorized Transporter of Oil	or Condensate 🔀	Address (Give address to which approve	
Name of Authorized Transporter of Casinghead Gas or Dry Gas X		Boy 3/19 Houston Inter 77001 Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural	Gas Co. Unit Sec. Twp. Rge.	Box 1492, El Paso, Is gas actually connected? When	<u>Texas 79978</u>
If well produces oil or liquids, give location of tanks.	1 31 22 27	Ho. 123 1	
If this production is commingled with the complexity of the comple	/	give commingling order number:	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completio	con = (X) Oil Well Gas Well		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	· · · · · · · · · · · · · · · · · · ·	I	Depth Casing Sho e
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
7. TEST DATA AND REQUEST F OIL WELL	able for this de	fter recovery of total volume of load oil a pth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	, etc./
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
			P2
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
I. CERTIFICATE OF COMPLIAN	 CE	OIL CONSERVA	TION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED OCT 28 1976	
		BY_ W.a. gresset	
		TITLE GUDERVISON DISTRICT II	
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.	
12 October, 1976 (Date)			