HO. OF COPIES PLEATIVED 15 \$	<del>-</del>		
DISTRIBUTION /	REQUEST	CONSERVATION COMMION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C- Effective 1-1-65
FILE /	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL	
LAND OFFICE			
TRANSPORTER GAS /			RECEIVED
OPERATOR /			JUN 1 6 1978
perator			JUN 10 13/0
Delta Drilling Co			O. C. C. ARTESIA, OFFICE
P.O. Box 2113 Reason(s) for filing (Check proper)	Midland, Texas 79702	Other (Please explain)	
Vew We!l	Change in Transporter of:	change effecti	ive 7/1/78
Recompletion Change in Ownership	Cil Dry Go	os 🖂	
change of ownership give named address of previous owner		312 HBF Building	Midland, Texas 79701
ESCRIPTION OF WELL AN	D LEASE   Well No.   Pool Name, Including F	Tormation Kind of Le	ase Lease N
Joe11	1 South Carlsb	ad (Strawn) State, Fede	eral or Fee Fee
	660 Feet From The north Lin	ne and 1980 Feet Fro	m The West
Line of Section 6	Township 23-S Range	27-Е , ммрм, Ес	ldy Count
ESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL GA	AS Address (Give address to which app	proved copy of this form is to be sent)
The Permian Corpo	oration	Box 1183, Houston,	Texas 77001 proved copy of this form is to be sent;
icme of Authorized Transporter of El Paso Natural (	Gas Company	Box 1492, El Paso,	Texas 79978
f well produces oil or liquids, live location of tanks.	Unit   Sec.   Twp.   Ege.   N   31   22   27	1.2 4	<sup>When</sup> 10/22/76
	with that from any other lease or pool,	give commingling order number:	R-4195
OMPLETION DATA	Oll Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res
Designate Type of Comple	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
levations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforation <b>s</b>			Depth Casing Shoe
eriorations			
		D CEMENTING RECORD DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEFINACI	
EST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	after recovery of total volume of load of epth or be for full 24 hours)	il and must be equal to or exceed top all
II. WELL ate First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
ength of Test	Tubing Pressure	Casing Pressure	Choke Size
ctual Pred. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
			the contract
AS WELL Actual Frod. Test-MCF/D	Length of Test	Bbla. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
ERTIFICATE OF COMPLIA	ANCE	11	VATION COMMISSION
		APPROVED JUN 3	9 1978
	d regulations of the Oil Conservation is with and that the information given the best of my knowledge and belief.	76 - 1/1	ressett

/Ron Brown

Dinoux (Signature)

(Title)

(Pare)

Field Project Manager

6/15/78

APPROVE	JUN 3,0 1978	_, 19
	Wa Dressett	
BY	SUPERVISOR, DISTRICT II	
TITLE	SUPERVISOR, DISTRICT IL	

This form is to be filed in compliance with MULE 1104.

If this is a request for silowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.

All sections of this form must be filled out completely for all on able on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owners, well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filled for each pool in multility consoleted wells