Submit 5 Cor Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II 2.O. Drawer DD, Artena, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410		52	nta re.	, New M	lexico 8/5	04-2088					
						AUTHORI		1			
I.	•	TO TRA	NSP	ORT OI	L AND NA	TURAL G					
Operator							We	II API No. 2	$\bigcap_{i \in I} \bigcap_{j \in I} F_{ij}$	726.70	
Hadson Energy Resou	irces Co	orpora	tion						<u>U-U1)</u>	305	
Reason(s) for Filing (Check proper box)	lahoma (Dity. (OK 73	125 - 09							
New Weil		Change in	Transmo	ere of:	_ 0	her iPlease expu	aun)				
Recompletion	Oil	· -	Dry Ga	_							
Change in Operator		d Gas	•	_							
If change of operator give name and address of previous operator Had					ıc., P.O	. Зох 267	70, Ok	lahoma (City, OK	73126	
II. DESCRIPTION OF WELL	AND LE	ASE							·		
Lease Name			Pool Na	me, includ	ing Formation		Kin	d of Lease		ease No.	
Joell		11		South	Carlsb	ad (Straw	vn) Stat	e, Federal or F			
Location											
Unit LetterC	_ :6/	60	Feet Fro	om The _1	North Li	ne and1	980	Feet From The	West	Line	
Section 6 Townshi	p 23	S	Range	2	27E , N	мрм,	Eddy			County	
III. DESIGNATION OF TRAN	SPORTE	R OF O	II ANI	D NATTI	DAL CAS						
Name of Authorized Transporter of Oil		or Conden		_		ve address to wh	uch approv	ed come of this	form is to be ea		
Koch Oil Company									67201	ni)	
Name of Authorized Transporter of Casinghead Gas or Dry Gas X						P.O. Box 2256, Wichita, KS 67201 Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas	Co.					Box 1492,				<i>,</i> ,	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.			y connected?	Who				
	$\frac{1}{1}$	6	23s			es	L	10/	22/76		
If this production is commingled with that IV. COMPLETION DATA	from any other	er lease or p	pool, give	commingi	ing order num	ber:					
Desired F. S.C.		Oil Well	G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion Date Spudded	 	<u> </u>			<u> </u>	İ	Ĺ				
Date Spanner	Date Comp	i. Keady to	Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Dep	Tubing Depth		
Perforations								Denth Casis	Depth Casing Shoe		
					CEMENTI	NG RECORI	D				
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT		
								\perp P	nt ID	- 3	
									4-16-2	53	
			 -					i .	chy op.	name	
V. TEST DATA AND REQUES	T FOR A	LLOWA	BLE					<u> </u>			
:				l and musi	be eguai so or	exceed top allo	wable for th	is death or he	for full 24 hour	·•)	
Date First New Oil Run To Tank						be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pressure				Casing Pressu	ire		Choke Size	Choke Size		
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.		•	Gas- MCF	Gas- MCF		
GAS WELL	:	-									
Actual Prod. Test - MCF/D	Length of T	est			Bbls. Conden	MMCF		Gravity of C	ondensate		
Parties Market Civil								Gravity or C	or constant		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size	Choke Size		
VI. OPERATOR CERTIFICA	ATE OF	COMPI	JANG	F							
I hereby certify that the rules and regula	tions of the C	Dil Conserva	ation			DIL CON	SERV	ATION I	DIVISIO	N	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.								4 50 v	Ant a com		
is true and complete to the best of my k	nowledge and	belief.			Date	Approved	ł	APR 1	2 1993		
- Deuce & Hokias								SIGNED	ВУ		
Signature Bruce E. Hankins Engineering Technician					By—	By MIKE VILLIAMS SUPERVISOR, DISTRICT IF					
Printed Name Title04/06/93					Title_		OF LIVES	JON, DIST	MOL II		
- Dett		l elepi	hone No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.