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NEW MEXICO OIL CONSERVATION COMMISSION

OCT 13 1970

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p>SUNDY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p>
<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>5. State Oil & Gas Lease No.</p>
<p>2. Name of Operator Cities Service Oil Company</p>		<p>7. Unit Agreement Name</p>
<p>3. Address of Operator Box 69 - Hobbs, New Mexico 88240</p>		<p>8. Farm or Lease Name Strackbein "A"</p>
<p>4. Location of Well UNIT LETTER E, 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 22S RANGE 27E NMPM.</p>		<p>9. Well No. 1</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3204 GR</p>		<p>10. Field and Pool, or Wildcat Undesignated</p>
<p>12. County Eddy</p>		

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 352 Lime. Prep. to drill ahead. Spudded on 10-7-70. Drilled to a TD of 352 Lime. Ran 10 jts (330.55') 13 3/8" OD 48# H-40 casing set and cemented @ 352' w/380 sacks Class C cement w/2% CaCl. Plug down @ 8:30 PM on 10-7-70. Circulated 75 sacks of cement to surface. WOC 24 hrs. Tested 13 3/8" casing w/1000 PSI for 30 minutes with no drop in pressure.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE **District Admin. Supervisor** DATE **10-12-70**

APPROVED BY W. A. Gressett TITLE **OIL AND GAS INSPECTOR** DATE **OCT 14 1970**

CONDITIONS OF APPROVAL, IF ANY: