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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NOV 12 1970

D. C. C.

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Cities Service Oil Company		8. Farm or Lease Name Strackbein "A"
3. Address of Operator Box 69 - Hobbs, New Mexico 88240		9. Well No. 1
4. Location of Well UNIT LETTER E , 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 22S RANGE 27E NMPM.		10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3204 GR		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 5294 Lime. Prep. to drill ahead. Ran 24 jts. (1017.13') 9 5/8" OD 40# N-80, 33 jts (1077.58') 9 5/8" OD 40# K-55, and 98 jts (3181.10') 9 5/8" OD 36# K-55 Casing set and cemented @ 5292.81 w/710 sacks Halliburton Lite cement w/3# Gilsonite + 1/4# Floseal per sack followed by 300 sacks Class "C" Neat. Plug down @ 5:40 AM on 10/26/70. Opened DV tool @ 1628 @ 5:50 AM and circulated 4 hours. Circulated out 9 sacks cement from first stage. Cemented through DV tool w/790 sacks Halliburton Lite cement w/3# Gilsonite + 1/4# Floseal per sack. Circulated 65 sacks to pit. Plug down @ 10:35 PM on 10/26/70. WOC 24 hours. Tested 9 5/8" casing with 1500 psi for 30 minutes with no drop in pressure.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE District Admin. Supervisor DATE 11/10/70

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE NOV 12 1970

CONDITIONS OF APPROVAL, IF ANY: