Flow gas at the rate of 1431 MCFD/4 hrs. FTP 950-1000 PSI. Acidized thru perfs. (11400-11480) w/1500 gals. super mud acid mixed w/15% ISO propyl alcohol and 6 ball sealers + 500 gals. 10% HCL + 1000 gals. 5% HCL containing clay stabilizing agent. Max. press. 4900 PSI. Treated @ 2.3 B/M @ 3200 PSI. ISIP 2600 PSI, 5 min SIP 800 PSI. Swabbed 30 BLW and well started flowing, and flowed on 4 point test as follows:

Point #1, 12/64¹¹ choke, FTP 2365 PSI, Gas Volume 2.512 MM Point #2, 16/64¹¹ choke, FTP 1932 PSI, Gas Volume 3.191 MM Point #3, 18/64¹¹ choke, FTP 1708 PSI, Gas Volume 3.516 MM Point #4, 30/64¹¹ choke, FTP 1269 PSI, Gas Volume 4.081 MM BHSIP 3710 PSI $_{16}^{16}$ hrs. A.O.F. 4.9 MMCFD BTU content of gas 1003, Sp. Gr. of gas 0.58, slope of points = .533 Well flowed 7 $\frac{1}{2}$ BLW during test, <u>no distillate</u>. Well complete on 12-17-70.