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**NEW MEXICO OIL CONSERVATION COMMISSION**

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

1971

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Cities Service Oil Company</b>	8. Farm or Lease Name <b>Strackbein "A"</b>
3. Address of Operator <b>Box 69 - Hobbs, New Mexico 88240</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>E</b> , <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM THE <b>West</b> LINE, SECTION <b>32</b> TOWNSHIP <b>22S</b> RANGE <b>27E</b> NMPM.	10. Field and Pool, or Wildcat <b>Undesignated</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3181 DF</b>	12. County <b>Eddy</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	Completion Data <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 11841 Shale PBTD 11795. Shut in waiting on gas connection. Ran 56 jts. (2214.43') 5½" OD 20# N-80, 76 jts (3231.57') 5½" OD 17# 8R N-80, 14 jts (430.14') 5½" 17# Buttress N-80, 124 jts (3850.46) 5½" OD 17# Buttress K-55 and 61 jts (2098.65') 5½" OD 17# 8R N-80 casing set and cemented @ 11840.25 w/DV tool @ 10012. Cemented 1st stage w/480 sacks Class C cement w/8# salt + 0.75% CFR-2 w/¼# Flo seal per sack. Plug down @ 2:10 AM on 12/2/70. Opened DV tool @ 3:00 AM and circulated out 50 sacks cement. Circulated thru DV for 4 hrs. Cemented 2nd stage thru DV @ 10012 w/552 sacks Class C cement w/8# salt + 0.75% CFR-2 w/¼# Flo seal per sack. Plug down @ 8 AM on 12-2-70. Ran temp. survey top of cement @ 7440. WOC 48 hrs. DO out DV tool @ 10012 and CO to 11795. Tested 5½" casing with 2000 PSI for 30 minutes with no drop in pressure. Ran Baker Model D packer Set @ 11310. Ran 354 jts. 2 3/8" OD Buttress tubing set in packer @ 11310. Perforated w/1 - 0.28" hole each @ 11763, 11765, 11767, 11769 and 11773. Swabbed load water w/slight blow. Acidized thru perfs. (11763-11773) w/1500 gals. super mud acid mixed w/15% ISO Propyl alcohol + 500 gals. 10% HCL acid + 1000 gals. 5% HCL containing clay stabilizing agent. Max. press. 6000 PSI. Treated @ 2 B/M @ 4300 PSI ISIP 2000 PSI. Swabbed 105 BLW/7½ hrs. Well started flowing. Flowed 28 BLW + gas at the rate of 1090 MCFD/77 hrs. FTP 950 PSI thru 30/64" choke. 16 hr SITP 3820 PSI. Perforated the upper Morrow w/1 - 0.28" hole each @ 11400, 11403, 11406, 11411, 11457, 11459, 11461, 11466, 11475, 11477 and 11480.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED \_\_\_\_\_ TITLE **District Admin. Supervisor** DATE **1/22/71**

APPROVED BY W. P. Gressett TITLE **OIL AND GAS INSPECTOR** DATE **JAN 25 1971**

CONDITIONS OF APPROVAL, IF ANY: