

COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
USERS	
OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

12-25-1971

AMADIA, OFFICE

Cities Service Oil Company

P. O. Box 69 - Hobbs, New Mexico 88240

Reasons for filing (check proper box)

Now well ☒ Change in Transporter of:
Casinghead Gas ☐ Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
1	Undesignated - Morrow	State, Federal or Fee	Fee

Section E 1980 Feet From The North Line and 660 Feet From The West
Range 32 Township 22S Range 27E, NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Transporter of Oil ☐ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
Transwestern Pipeline Co.
No gas connection or transporter at time of this filing, P.O. Box 2521 Houston Texas 77001
Is gas actually connected? Yes When 11-9-71

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v. Diff. Res'v.
		X	X				*
Date Compl. Ready to Prod.	12-17-70		Total Depth	11841			
Flowing (API, RRB, RT, GR, etc.)	3181 DF		Top Oil/Gas Pay	11400			
1 - 0.28" hole each @ 11400, 11403, 11406, 11411, 11457, 11459, 11461, 11466, 11475, 11480, 11763, 11765, 11767, 11769 and 11773.			Tubing Depth	11310			
			Depth Casing Shoe	11840			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	352	380 sacks
12 1/4"	9 5/8"	5293	1800 sacks
8 3/4"	5 1/2"	11840	1032 sacks
2 3/8"		11310	

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Producing Method (Flow, pump, gas lift, etc.)	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL 220 holes drilled

Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
4 hours	-	-
Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
3710 PSI	-	12/64", 16/64", 18/64" & 30/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED
J. C. ROBERTSON

(Signature)

District Admin. Supervisor

(Title)

January 22, 1971

(Date)

OIL CONSERVATION COMMISSION
NOV 15 1971

APPROVED

BY W. C. Grossett

TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells