

NEW MEXICO OIL CONSERVATION DIVISION
P. O. Box 2088, Santa Fe, New Mexico 87501

APPLICATION FOR WELLHEAD
PRICE CEILING CATEGORY DETERMINATION

1. FOR DIVISION USE ONLY

DATE OF: APPLICATION _____

DETERMINATION _____

CONTESTED _____

PARTICIPANTS _____

RECEIVED

FEB 20 1980

O. C. D.

Name of Operator

Cities Service Company

ARTESIA, CHIEF

Address of Operator

Box 1919, Midland, TX 79702

Location of Well

UNIT LETTER E 1980 FEET FROM THE North LINE AND 660 FEET FROM
THE West LINE, SECTION 32 TOWNSHIP 22S RANGE 27E NMPM.

13. Name and Address of Transporter(s)

Transwestern Pipe Line Co., Box 2521, Houston, Texas 77001

Kind of Lease

State, Federal or Fee Fee

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Strackbein "A"

9. Well No.

1

10. Field and Pool, or Wildcat

South Carlsbad, South Morrow Gas

12. County

Eddy

WELL CATEGORY INFORMATION

Check appropriate box for category sought and information submitted.

- ☒ 1. Category(ies) Sought (By NGPA Section No.) 108
2. All Applications must contain:
- ☒ a. C-101 APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK
- ☒ b. C-105 WELL COMPLETION OR RECOMPLETION REPORT AND LOG
- ☐ c. DIRECTIONAL DRILLING SURVEY, IF REQUIRED UNDER RULE 111
- ☒ d. AFFIDAVITS OF MAILING OR DELIVERY
- ☐ 3. NEW NATURAL GAS UNDER SEC. 102(c) (1) (B) (using 2.5 Mile or 1000 Feet Deeper Test)
- ☐ a. Location Plat
- ☐ 4. NEW NATURAL GAS UNDER SEC. 102(c) (1) (C) (new onshore reservoir)
- ☐ a. C-122 Multipoint and one point back pressure test
- ☐ 5. NEW ONSHORE PRODUCTION WELL
- ☐ a. C-102 WELL LOCATION AND ACREAGE DEDICATION PLAT
- ☐ b. No. of order authorizing infill program _____
- ☒ 6. STRIPPER GAS
- *☐ a. C-116 GAS-OIL RATIO TEST
- ☒ b. PRODUCTION CURVE FOR 12-MONTH PERIOD PRECEDING DECEMBER 1, 1978.
- ☒ c. PRODUCTION CURVE FOR THE 90-DAY PERIOD ON WHICH THE APPLICATION IS BASED

*Not required by field rules set up by New Mexico Oil Conservation Division.

I HEREBY CERTIFY THAT THE INFORMATION CONTAINED
HEREIN IS TRUE AND COMPLETE TO THE BEST OF MY
KNOWLEDGE AND BELIEF.

Charles M. Hartwell

NAME OF APPLICANT (Type or Print)

Title General Mgr. - Southwest Region

Date Feb 15, 1980

Signed [Signature]

DIVISION USE ONLY

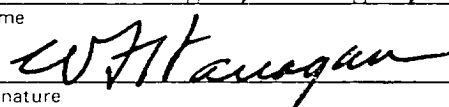
☐ Approved

☐ Disapproved

The information contained herein includes
all of the information required to be
filed by the applicant under Subpart B
of Part 274.

EXAMINER

FERC-121

1.0 API well number: (If not available, leave blank. 14 digits.)	30-015-20336				
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	108 Section of NGPA		-- Category Code		
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	-- feet				
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Cities Service Co. Name PO Box 300 Street Tulsa OK 74102 City State Zip Code				003568 Seller Code
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Carlsbad, South-Morrow, Gas Field Name Eddy NM County State				
(b) For OCS wells:	Area Name Block Number Date of Lease: Mo. Day Yr. OCS Lease Number				
(c) Name and identification number of this well: (35 letters and digits maximum.)	Strackbein "A" #1				
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)					
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Transwestern Pipeline Co. Name				019120 Buyer Code
(b) Date of the contract:	0 7 1 6 7 1 Mo. Day Yr.				
(c) Estimated annual production:	8.6 MMcf.				
		(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)		2 3 8 1 --.---	1 7 1 --.---	--.---	2 5 5 2 --.---
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)		2 3 8 1 --.---	1 7 1 --.---	--.---	2 5 5 2 --.---
9.0 Person responsible for this application:	W.F. Hanagan, Manager, Natural Gas Sales and Name Title Regulation				
Agency Use Only	 Signature				
Date Received by Juris. Agency	2/8/80 918/586-3239				
Date Received by FERC	Date Application is Completed Phone Number				

U.S. DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
Washington, D.C. 20426

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)**
(Sections 102, 103, 107 and 108)

PLEASE READ BEFORE COMPLETING THIS FORM:

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 270.103. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination:

<u>Section of NGPA</u>	<u>Category Code</u>	<u>Description</u>
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	—	New onshore production well
107	—	High cost natural gas
108	—	Stripper well

Other Purchasers/Contracts:

<u>Contract Date</u> (Mo. Day Yr.)	<u>Purchaser</u>	<u>Buyer Code</u>
_____	_____	_____
_____	_____	_____
_____	_____	_____

Remarks: