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CONDITIONS OF APPROVAL, IF ANY:

## State of New Mexico Energy Minerals and Natural Resources Department

Form C-103

to Appropriate	Ellergy, Millierais and N	Natural Resources Departm	ient	Revis	ed I-1-89	
District Office  DISTRICT I	OIL CONSERVA	WELL API NO				
P.O. Box 1980, Hobbs NM 88241-1980 DISTRICT II	2040 Pa Santa Fe,	30- <sub>015-20336</sub>				
P.O. Drawer DD, Artesia, NM 88210	Santa I C,	5. Indicate Typ	e of Lease	FEE 🗶		
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410			6. State Oil & 0		FEE LX	
SUNDRY NOTICES AND REPORTS ON WELLS						
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name Strackbein A			
1. Type of Well: OIL GAS WELL X	OTHER					
2. Name of Operator			8. Well No.			
OXY USA WTP Limited Partners	Partnership 192463			#1		
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250			9. Pool name or Wildcat  Carlsbad Morrow, South			
4. Well Location	79710-0250	<del></del>	Carrabau M	birow, soudi		
Unit Letter <u>E</u> : <u>1980</u>	Feet From The	Exth Line and 66	6 Feet Fi	rom Thewest	Line	
Section 32	Township 22S	Range 27E	NMPM	Eddy	County	
	10. Elevation (Show	whether DF, RKB, RT, GR, etc.) 3181'				
NOTICE OF INT PERFORM REMEDIAL WORK	• •	REMEDIAL WORK  COMMENCE DRILLING	SEQUENT	REPORT OF  ALTERING CASIN  PLUG AND ABAN	ıg [	
PULL OR ALTER CASING		CASING TEST AND CE	MENT JOB			
OTHER:		OTHER:			[	
12. Describe Proposed or Completed Opera work) SEE RULE 1103.	SEE OTHER SIDE  Notify OCD 24 hrs. prior		es, including estin	RECEIVE OCD ARTS	iny proposed	
I hereby certify that the information above is true	and complete to the best of my know	ledge and belief.				
SIGNATURE Out The	<i></i>	ππ.ε <u>Sr. Regulatory A</u>	nalyst	DATE AZ	100	
TYPE OR PRINT NAME David STEWART	7			TELEPHONE NO. 915	5-685-5717	
(This space for State Use)		Jula	Des			

TITLE \_\_\_\_\_

OXY USA INC.
Strackbein A #1
SEC 32 T22S R27E
EDDY COUNTY, NM

10# MLF BETWEEN PLUGS

TD - 11341' PBTD - 11795' PERFS - 11400-11763'

CASING: 13-3/8" 48# @ 352', 17-1/2", cmt w/380sx, TOC-circ 9-5/8" 36-40# @ 5293', 12-1/4", cmt w/1800sx, TOC-circ DV Tool @ 1628' 5-1/2" 17-20# @ 11840', 8-3/4", cmt w/1032sx TOC-7440'-TS DV Tool @ 10012'

1. RIH & set CIBP @ 11350', DUMP 5sx TO 11315'
2. M&P 25sx cmt @ 10730-10630'
3. M&P 25sx cmt @ 10730-10630'
4. Perf @ 7000', sqz 65sx cmt @ 7000-6900'
5. Perf @ 5343', sqz 60sx cmt @ 5343-5243-721' Minimum of 100' of Cmt. inside Perf @ 2300', sqz 50sx cmt @ 2300-2200'
6. Perf @ 2300', sqz 50sx cmt @ 2300-2200'
7. Perf @ 1678', sqz 50sx cmt @ 1678-1578'
8. Perf @ 402', sqz 50sx cmt @ 402-302'
9. M&P 10sx cmt Surface Pluq

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