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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-952

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Texas American Oil Corporation	7. Unit Agreement Name
3. Address of Operator 1012 Midland Savings Bldg., Midland, Texas 79701	9. Field or Lease Name Todd "36" State
4. Location of Well UNIT LETTER F , 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 23-S RANGE 31-E NMPM.	9. Well No. 1
	10. Field and Pool, or Wildcat Sand Dune Atoka
15. Elevation (Show whether DF, RT, GR, etc.) 3499.4 GR 3526.4 KB	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER First Intermediate Casing <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-10-70 to 11-20-70

Drilled 17½" hole to 4525 feet.
Ran 13-3/8" 72, 68, 61 & 54.5# new API casing and cemented at 4525' w/3000 sxs Halliburton Light & 400 sxs Class "C". Circulated 200 sxs. Plug down 2:50 A.M., 11-20-70. WOC 36 hrs. Installed BOP and tested casing to 1500# before drilling ahead with 12¼" hole.

First Intermediate: (0-4525')

0-2055' - 13-3/8", 54.5#, J-55, ST&C (2055')
2055-2905' - 13-3/8", 61#, J-55, ST&C (850')
2905-3822' - 13-3/8", 68#, J-55, ST&C (917')
3822-4525' - 13-3/8", 72#, N-80, ST&C (703')

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Ray K. Valla* TITLE Production Manager DATE 12-15-70

APPROVED BY *W. A. Gussett* TITLE OIL AND GAS INSPECTOR DATE DEC 23 1970

CONDITIONS OF APPROVAL, IF ANY: