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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
JAN 15 1971

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-952
7. Unit Agreement Name
3. Farm or Lease Name Todd "36" State
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Texas American Oil Corporation
3. Address of Operator 1012 Midland Savings Building, Midland, Texas 79701
4. Location of Well UNIT LETTER <u>F</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>23-S</u> RANGE <u>31-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3499.4 GR 3526.4 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Second Intermediate Casing</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-20-70 to 1-10-71

Drilled 12½" hole from 4525 to 12,830 feet.
Ran 9-5/8" 47 & 43.5# new USS-95 8RD LT&C casing and cemented first stage at 12,830' w/800 sxs Halliburton lite & 400 sxs Class "C". Circulated 4 hrs before cementing through two stage tool set at 8000'. Second stage cemented with 1200 sxs lite. Plug down 5:30 A.M., 1-6-71. Temp survey shows top at 4750 feet. WOC 36 hrs. Installed BOP and tested casing to 2000# before drilling ahead with 8½" hole.

Second Intermediate (0-12,830')
0-10,330' - 9-5/8" - 43.5# USS-95 8RD LT&C (10,330')
10,330-12,830' - 9-5/8" - 47# USS-95 8RD LT&C (2500')

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Roy K. Valla TITLE Production Manager DATE 1-14-71

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE JAN 15 1971

CONDITIONS OF APPROVAL, IF ANY: