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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

MAR 24 1971

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-952	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Texas American Oil Corporation		8. Farm or Lease Name Todd "36" State
3. Address of Operator 1012 Midland Savings Bldg., Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>23-S</u> RANGE <u>31-E</u> NMPM.		10. Field and Pool, or Wildcat <u>Sand Dune, Lower Penn.</u>
15. Elevation (Show whether DF, RT, GR, etc.) 3499.4 GR, 3526.4 KB		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Cement liner & plug back</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-10-71 to 3-9-71

Drilled 8½" hole from 12,830' to 15,400' total depth.

Ran 5½", 23#, N-80, LT&C liner from 12,331' to 15,400' (3069'). Cemented with 925 sxs, 50-50 Poz mix w/4% gel, .6% halad 9, 1% CFR 2, ¼# Flocele. WOC 36 hrs. Drilled cement inside liner from 14,315' to 15,250'. PBTD - 15,250'. Pressured up on top of liner to 7000#. Ran electric logs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Roy K. Valla TITLE Production Manager DATE 3-23-71

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE MAR 24 1971

CONDITIONS OF APPROVAL, IF ANY: