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Form C-105  
Revised 1-1-65

**RECEIVED**  
NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG  
MAR 25 1971

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-952	

O. C. C.

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____						7. Unit Agreement Name									
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____						8. Farm or Lease Name Todd "36" State									
2. Name of Operator Texas American Oil Corporation						9. Well No. 1									
3. Address of Operator 1012 Midland Savings Building, Midland, Texas 79701						10. Field and Pool, or Wildcat Sand Dune, Lower Penn									
4. Location of Well UNIT LETTER <u>F</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>36</u> TWP. <u>23-S</u> RGE. <u>31-E</u> NMMPM						12. County Eddy									
15. Date Spudded 11-6-70		16. Date T.D. Reached 2-19-71		17. Date Compl. (Ready to Prod.) 3-18-71		18. Elevations (DF, RKB, RT, GR, etc.) 3499.4 GR, 3526.4 KB		19. Elev. Casinghead -							
20. Total Depth 15,400'		21. Plug Back T.D. 15,250'		22. If Multiple Compl., How Many Single		23. Intervals Drilled By Rotary Tools 0-15,400'		24. Was Directional Survey Made No							
24. Producing Interval(s), of this completion - Top, Bottom, Name Lower Penn (Morrow) 14,862'-14,898'								25. Was Well Cored No							
26. Type Electric and Other Logs Run Gamma Ray-Acoustic & Dual Induction								27. Was Well Cored No							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
20"		94#		630'		26"		1160 sx Class C		None					
13-3/8"		72# - 54.5#		4525'		17 1/2"		3400 sx light & Class C		None					
9-5/8"		47# - 43.5#		12830'		12 1/2"		2400 sx light & Class C		None					
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
5 1/2"		12,331'		15,400'		925 sx				2-7/8"		14,743'		13,233'	
31. Perforation Record (Interval, size and number) 14,862' - 14,898' (36') 2 - .42" holes per foot.						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED (None)									
33. PRODUCTION															
Date First Production Not connected				Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing						Well Status (Prod. or Shut-in) Shut In					
Date of Test 3-18-71		Hours Tested 4		Choke Size Various		Prod'n. For Test Period →		Oil - Bbl. 2,500		Gas - MCF None		Water - Bbl. -		Gas - Oil Ratio -	
Flow Tubing Press. Various		Casing Pressure Packer		Calculated 24-Hour Rate →		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)			
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Not connected										Test Witnessed By J. T. Moseley					
35. List of Attachments Deviation Survey, Form C-122, Electric Logs.															
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNED <u>Roy K. Valla</u>				TITLE <u>Production Manager</u>				DATE <u>3-24-71</u>							

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

### FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			See Attached Electric Log				
4480			Top Delaware Lime				
4520			Top Delaware Sand				
6125			Top Cherry Canyon Sand				
11,285			Top Dean Sand				
13,860			Top Atoka Lime				
14,660			Top Upper Morrow Sand				
15,400			Total Depth				