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U.\$.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
	T		

NEW MEXICO OIL CONSERVATION COMMISSIC.4 **REQUEST FOR ALLOWABLE** AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

OPERATOR	\Box				JUN 5 & 1819	5		
PRORATION OFFICE				:				
Operator					O. C. C.	-		
Texas A	meric	an Oil (<u>Corpora</u>	tion	ARTESUS, FISIC	5		
Address	11 - 1	G	D '11'	3 6 : 11	1 00 707	0.1		
Reason(s) for filing (Check pro			Buildin	ig, Midla	ind, Texas 797			
New Well	per oox;		in Transport	er of:	Other (Pleas	e explain)		
Recompletion		Oil	in transport	Dry Gar	. [X]			
Change in Ownership			nead Gas	Conden	77			
Gilando III Gilliano							,	
f change of ownership give and address of previous own					· · · · · · · · · · · · · · · · · · ·			
DESCRIPTION OF WELL	AND L	EASE			,			
Lease Name		Well No	Pool Name	e, Including Fo	ormation of survey was	Kind of Lease		Lease No.
Todd "36" State		1	Sand I	Loi (Loi	wer Penn)	State, Federal	or Fee State	K-952
Location								
Unit Letter F;	198	30 Feet F	rom The	North Line	e and 1980	Feet From T	he West	······································
								i
Line of Section 36	Towr	nship 23	3-S	Range	31-E , NMPN	١,		County
					_			
DESIGNATION OF TRAN Name of Authorized Transporte			L AND NA Condensate	TURAL GA		to which approv	ed copy of this form is to	o be sent)
NONE	,							,
Name of Authorized Transporte	r of Casi	inghead Gas (or Dry	/ Gas A	Address (Give address	to which approv	ed copy of this form is to	o be sent)
El Paso Natural Ga								
		,	c. Twp.	. Rge.	El Paso, Texas Is gas actually connected? . When /) @ 7 3			
If well produces oil or liquids, give location of tanks.	•		•	1	No yes	i	1 29-73 July 2, 1973	
					7		, , , , , , , , , , , , , , , , , , ,	
f this production is comming COMPLETION DATA	gied with) that from a	any other le	ase or pool,	give comminging orde	r number:		
	, .	(3()	Oil Well	Gas Well	New Well Workover	Deepen	Plug Back Same Res	'v. Diff. Res'v.
Designate Type of Cor	npletion	1-(X)				•		
Date Spudded		Date Compl.	Ready to Pr	od.	Total Depth		P.B.T.D.	
Elevations (DF, RKB, RT, GR,	, etc.j	Name of Pro	ducing Form	ation	Top Oil/Gas Pay		Tubing Depth	

Perforations	•				•		Depth Casing Shoe	
								
					CEMENTING RECOF		T	
HOLE SIZE		CASIN	IG & TUBIN	IG SIZE	DEPTH S	ET	SACKS CEM	IENT
					····			···········
								
								-
		D ATTOW	4D1 F /2		· · · · · · · · · · · · · · · · · · ·			
TEST DATA AND REQUI	EST FO	K ALLUW	ABLE (1		fter recovery of total volu pth or be for full 24 hour		ing must be equal to or e	xceed top ditow-
Date First New Cil Run To Ta	nks	Date of Tes	:		Producing Method (Flor	υ, pump, gas lif	i, etc.)	
		İ						
Length of Test		Tubing Pres	BUTO	-	Casing Pressure		Choke Size	
	1				. •			
Actual Prod. During Test		Oil-Bbis.			Water-Bbls.		Gas-MCF	
	1							
GAS WELL					_			
Actual Prod. Test-MCF/D		Length of T	est		Bbls. Condensate/MMC	F	Gravity of Condensate	
					Contra Day 451	-(n)	Chaha Star	
Testing Method (pitot, back pr	./	Tubing Pres	swe (Shut-	10)	Casing Pressure (Shut	-14)	Choke Size	
					<u> </u>			
CERTIFICATE OF COM	PLIANC	Æ		!	1i		TION COMMISSION	7
					APPROVED	IUL 6 19	73	19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED						
		BY Walle Dessett						
		OIL AND GAS INSPECTOR						
			An	1	TITLE			
1							ompliance with RULE	
Horace (X. (Charge)			If this is a request for allowable for a newly drilled or deepened					
(Signature)			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.					
Vice President				All sections of this form must be filled out completely for allow-				
(Title)			able on new and recompleted wells.					

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

(Date)

June 28, 1973