	U.S.G.S.	REQUES	CONSERVATION CO. SSION FFOR ALLOWABLE AND ANSPORT OIL AND NATURAL (Porm C-104 Supersoiles Old C-104 and C-1. Effective 1-1-65 SAS	
	TRANSPORTER OIL V GAS V OPERATOR V			RECEIVED	
1.	UPRORATION OFFICE JUL 1 3 1982				
	Texas American Oil	Corporation $ u$			
	300 West Wall, Suite 1012, Midland, Texas 79701 ARTESIA, OFFICE				
	Reason(s) for filing (Check proper banks) New Well Recompletion Change in Ownership	Change in Transporter of: Oil X Dry G	Gas Diher (Please explain)		
	If change of ownership give name and address of previous owner		·		
11.	DESCRIPTION OF WELL AND	Vell No.; Pool Name, Including I	Formation Kind of Lease	Lease No.	
	Todd "36" State	1 Sand Dunes (M	State Federal	E	
	Location .		· · · · ·		
	Unit Letter F ; 198	OFeet From TheNorth Li	ine and <u>1980</u> Feet From 1	he <u>West</u>	
	Line of Section 36 To	ownship 23-S Range 3	1-Е , NMPM, Eddy	County	
П.	DESIGNATION OF TRANSPOL	TER OF OIL AND NATURAL G.	AS Address (Give address to which approv		
	Neme of Authorized Transporter of O Tesoro Crude Oil Comp				
	Neme of Authorized Transporter of C	asinghead Gas or Dry Gas 🚺	Address (Give address to which approv		
	El Passe Natural Ga	Unit Sec Twp. P.go.	Is as actually connected? Whe		
	If well produces oil or liquida, give location of tanks.	F 36 23-5 31-E	Yes	6-29-73	
	If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:		
	Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diil, Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
	Perforations	······································		Depth Casing Shoo	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)				
	Dute First New Oil Run To Tanks	Date of Test	Preducing Method (Flow, pump, gas life	, elc.)	
	Lengin of Teat	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Tool	Oil-Bble.	Water - Bbis.	Gas • MCF	
	GAS WFUL			Community Construction	
l	Actual Fred, Teol-MCF/D	Length of Test	Bbls. Condensols/MMCF	Gravity of Condenacte	
	Teating kivihod (pitot, back pr.)	Tubing Processo (Shut-in)	Casing Pressure (Shut-in)	Chake Size	
л.	CERTHICATE OF COMPLIAN	CE			
			APPROVED JUL 1 5 1982 19		
	Commission have been complied	regulations of the Oil Conservation with and that the information given a bast of my knowledge and belief.	by Make he	Mia	
	woove is tind and complete to th	a anne ar m' munuearla ann norrai	OIL AND GAS INSPECTOR		
	11.16		TITLE	ompliance with HULE 1104.	
	Uddla		This form is to be filed in compliance with HULE 1104. If this is a request for allowable for a newly diffed or despined.		
-	(Signuture)		tests taken on the woll in accordance with NULL 111.		
Manager of Operations (Tille)			All anotions of this form must be filled out completely for allow- eble on new and accompleted wells.		
	July 8, 1982		Fill out only factions I, U. M. end VI for chappen of somet, well name or number, or transporter, or other such change of condition.		
(Date)			Well name or number, or transporter, or other and, change of construct		