	DISTRIBUTION SANTA FE		ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110 Elfective 1-1-65
	U.S.G.S. LAND OFFICE IRANSPORTER OIL	AUTHORIZATION TO TRA	AND NSPORT OIL AND NATURAL GA	BY
1.	GAS OPERATOR PRORATION OFFICE Operator		NOV 26	D
	Texas American O.	il Corporation V	ARTESIA O	FFICE
	300 West Wall - Suite 400 Midland, Texas 79701			
	Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership	Change in Transporter of: Oil X Dry Gas Casinghead Gas Conden		85
If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND I Lease Name Todd "36" State Location Unit Letter F 198	Well No. Pool Name, Including Fo	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	State K 332
		nship 23S Range	31E , NMPM,	Eddy County
	II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
	Name of Authorized Transporter of Oil Lantern Petroleum Corpo Name of Authorized Transporter of Cas	x or Condensate Coration	Address (Give address to which approve P.O. Box 2281 Midl. Address (Give address to which approve	and, TX. 79702 ed copy of this form is to be sent)
	EPN	Unit Sec. Twp. Rge.	Is gas actually connected? When	5. Tx. 79978
,	If well produces oil or liquids, give location of tanks.	F 36 23S 31E	Yes	6-29-73
ıv.	If this production is commingled wit COMPLETION DATA	Plug Back 'Same Res'v.' Diff. Res'v.		
	Designate Type of Completio		New Well Workover Deepen	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
		TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
				12-6-85
				Chy LT: TCO
V.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Other Test Other Test			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil - Bble.	Water - Bbls.	Gaa-MCF
	CAC WELT			
	Actual Prod. Teet-MCF/D	Length of Teet	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION NOV 26 1985	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed By	
			BY Mike Williams Oil & Gas Inspector	
	Pal Bern		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well this form must be accompanied by a tabulation of the deviation	
	(Signature) Monahans District Manager NOV 2 9 1985 (Date)		tests taken on the well in accordance with NULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.	