

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-20341

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
K-952

7. Lease Name or Unit Agreement Name
Todd 36D State

8. Well No.
1

9. Pool name or Wildcat SWD
Ingle Wells/Delaware

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3499.4' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE APPLICATION FOR PERMITTESIA, OFFICE
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER Salt Water Disposal

2. Name of Operator
Devon Energy Corporation (Nevada)

3. Address of Operator
20 N. Broadway, Suite 1500, Oklahoma City, OK 73102

4. Well Location
Unit Letter F : 1980 Feet From The North Line and 1980 Feet From The West Line

Section 36 Township 23S Range 31E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3499.4' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Convert to Delaware SWD <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
(Project to convert to Delaware SWD well under NMOCAD Administrative Order SWD-557)

7/17/94 - MIRU Pool W.S. Attempted to release Husky M-1 packer and release from on/off tool without success. Obtained verbal approval from Ray Smith and Mike Stubblefield of OCD to cut off 2 7/8", 6.4# Buttress tubing at 12,212' using jet cutter. Could not move tbgr after jet cut due to drilling mud in tbgr annulus. Backed off Buttress tbgr at 5172' and circulated mud out of hole. Cut off tbgr at 6885' and recovered 1713' of tbgr. Again, circ'd out heavy drilling mud. Latched onto tbgr stub and pulled remaining 5327' tbgr. Total 12,212' recovered. Circ'd out mud down to TOF at 12,212'.

7/26/94 - Set 9 5/8" retainer at 12,050' by wireline. Stung into retainer with 2 7/8" workstring. Placed 1000 PSIG on tbgr annulus. Attempted to establish injection rate, but could not. Obtained verbal approval from Mike Stubblefield of OCD to spot cement plug on retainer. Spotted 37 BBLS Class 'H' (15.6 ppg) on retainer at 12,050'. Verified TOC with wireline truck at 11,527' (total of 523'). Ran magnetic and multifinger caliper log in 9 5/8" casing from 6800'-4525' (base of 13 3/8" intermediate). Ran multifinger caliper log 4525'-surface. Casing in good condition. Tested 9 5/8" casing to 1000 psig from 11,527' to surface. Held OK.

(OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Charles W. Horsman TITLE District Engineer DATE 8/25/94
(405)
TYPE OR PRINT NAME Charles W. Horsman TELEPHONE NO. 552-4508

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY RAY SMITH TITLE OIL AND GAS INSPECTOR DATE OCT 07 1994
CONDITIONS OF APPROVAL, IF ANY:

Post ID-3
10-14-94
conv. to SWD

7/28/94 - Perforated Delaware sand 6360'-6560' w/1 SP5F (41 holes). RIH w/pkr and tbg to 6147'. Acidized perforations with 2000 gals 7 1/2% at 10 BPM. Fracture treated using 34,500 gals gelled water & 78,000# brady sand. Set RBP at 6300'. Perforated Delaware sand 6130'-6200' & 5980'-6030' w/1 SP5F (26 holes). Acidized perforations with 1200 gal 7 1/2% at 9 BPM. Fracture treated using 35,453 gal gelled water & 66,000# brady sand. Pulled and reset RBP at 5850'. Perforated Delaware sand 5700'-5800' w/ 1SP4F (26 holes). Acidize perforations with 1200 gals 7 1/2% at 9.5 BPM. Fracture treated using 27,850 gals gelled water and 66,000# brady sand. Pulled RBP. TIH with workstring to 6800'. Found no sand bridges. LD workstring. Picked up 4 1/2" 11.6# K-55 tubing internally coated w/TK-70 (tuboscope) and Baker 9 5/8" nickel plated Model A-3 Lok-set packer. Circ'd hole with packer fluid. Set packer at 5658' with 20,000 lbs compression. Loaded and tested 9 5/8" x 4 1/2" tubing annulus to 500 psig. A copy of the pressure chart was sent to Artesia OCD office as directed by Mike Stubblefield.