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NEW MEXICO OIL CONSERVATION COMMISSION

MAR 16 1971

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input checked="" type="checkbox"/>	
5. State Oil & Gas Lease No. L-1582	
7. Unit Agreement Name	
8. Farm or Lease Name Panagra Com	
9. Well No. 1	
10. Field and Pool, or Wildcat Unders. S. Carlsbad-Kerrow	
12. County Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	2. Name of Operator Corinne Grace
3. Address of Operator c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, N. M. 88240	4. Location of Well UNIT LETTER B , 990 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 11 TOWNSHIP 23 S RANGE 26 E N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 3268.5 GR	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set 5 1/2" casing at 12,140 with DV tool at 10,097.
Casing ran as follows:
80 jts (2451.36) 20# N-80
229 jts (8404.27) 17# N-80
42 jts (1285.87) 20# N-80
Cemented 1st stage with 300 sacks Class "C" 4/10% D-13 & 250 sacks Chem Comp 2/10% D-8. Plug down 2:15 P.M. 2/12/71. Cemented thru DV tool with 540 sacks Class "C" 4/10% D-13 and 200 sacks Chem Comp 2/10% D-8. Plug down 10:15 P.M. 2/12/71. Top of cement at 9900'. Drilled out cement to 12,048. Top of cement behind casing 8350 by cement bond log. 2/17/71 tested casing with 4,000#, Test O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Donna Heller TITLE Agent DATE 3/15/71

APPROVED BY W. A. Gressett TITLE ARTESIA AREA INSPECTOR DATE MAR 17 1971
CONDITIONS OF APPROVAL, IF ANY: