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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

APR 26 1972

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-1582	

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input checked="" type="checkbox"/>		ARTESIAN <input type="checkbox"/>		OTHER <input type="checkbox"/>	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>	
2. Name of Operator		Corinne Grace		3. Address of Operator		P. O. Box 1418 Carlsbad, New Mexico		4. Location of Well	
UNIT LETTER		B		LOCATED		990		FEET FROM THE North	
LINE AND		1980		FEET FROM					
THE East		LINE OF SEC. 11		TWP. 23 S		RGE. 26 E		NMPM	
15. Date Spudded		11/14/70		16. Date T.D. Reached		2/13/71		17. Date Compl. (Ready to Prod.)	
								March 19, 1972	
18. Elevations (DF, RKB, RT, GR, etc.)		3283 KB		19. Elev. Casinghead					
20. Total Depth		12170		21. Plug Back T.D.		11,231		22. If Multiple Compl., How Many	
								Single	
23. Intervals Drilled By		Rotary Tools		Cable Tools					
		350 - T.D.		0-350					
24. Producing Interval(s), of this completion - Top, Bottom, Name		10,302 - 10,325		Canyon and/or Cisco Canyon		25. Was Directional Survey Made		Yes	
26. Type Electric and Other Logs Run		Acoustilog, Laterolog, Micro-Laterolog, Gamma Ray Neutron		27. Was Well Cored		No			
28. CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED				
13 3/8	54# H 40	350	17 1/2	200 sacks					
8 5/8	32# J 55	5400	12 1/4	3020 sacks					
5 1/2	20# & 17# N80	12,140	7 7/8	1290 sacks & DV tool					
29. LINER RECORD									
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET		
					2 3/8	10,749	10,753		
31. Perforation Record (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
10,302-08					10,320-25				
DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED				
None					None				
33. PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)			
3/19/72		Flow				Shut-in			
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio		
3/19/72	4	various		8.66	3,760	13.42	42.325		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)			
Blanking plugs	3654		Same as rate	4 point test		63.6			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By			
to be sold CAOF 6,520 MCF						R. Steinhorst			
35. List of Attachments									
1 copy BHCA+GR-N electric log									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED Corinne Grace			TITLE Operator			DATE 4/26/72			