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NEW MEXICO OIL CONSERVATION COMMISSION RECEIVED

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

JAN 25 1974

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-1582
7. Unit Agreement Name
8. Farm or Lease Name Humble-Grace Com
9. Well No. 1
10. Field and Pool, or Wildcat So. Carlsbad Strawn
12. County Eddy

**SUNDRY NOTICES AND REPORTS ON WELLS** ARTESIA, OFFICE  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Corinne Grace ✓
3. Address of Operator P. O. Box 1418, Carlsbad, New Mexico 88220
4. Location of Well UNIT LETTER <u>P</u> , <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>23S</u> RANGE <u>26E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3268DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Acidize Strawn Section</u> <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/22/73 Pumped 144 bbl acid with 500 standard cu.ft./per bbl.  
Total 72,000. Displaced wellhead to formation w/74,000  
SCF (total 146,000)  
Displaced acid to formation  
Max. injection pressure 5000#

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Sanita R. Jones TITLE Agent DATE 1/21/74

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE FEB 5 1974