RECEIVED BY Ed 10 **BTATE OF NEW MEXICO** RGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION P. O. BOX 2088 DILLMINUTION SANTA FE, NEW MEXICO 87501 JAN 05 1984 FIL # VV V O. C. D. LAND OFFICE REQUEST FOR ALLOWABLE ARTESIA, OFFICE TRANSPORTER AND QAB AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS OPERATOR PADRATION OFFICE Operator GRACE ENERGY / Co. MICHAEL P. GRACE II dea Address P. O. BOY 207, CARLSBAD, NEW MEXICO 88220 Other (Please explain) Reason(s) for filing (Check proper box) CHE Dry Gas Recompletion Condensale Change in Ownership Ceetnahead Gas MICHAEL P. GRACE II AND CORINNE GRACE (CORINNE GRACE - OPR) If change of ownership give name BOX 1418, CARLSBAD, NEW MEXICO 88220 and address of previous owner. DESCRIPTION OF WELL AND LEASE ell No. Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee STATE L-1582 HUMBLE GRACE CARLSBAD MORROW Location P 990 South_Line and_ East Feet From The Feet From The Unit Letter 2 23S 26E Eddy , NMPM, County Range T washin Line of Section DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil Navajo Crude Oil Purch Artesia N. M. P. O. Drawer 1714 Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas Transwestern Pipeline Co. Box 2 Houston, Texus 79999 Rge. 26E 1735 1235 Unit Yes If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Same ites'v. Dill. Res'v. TDeepen Plug Back Gas Well Workover Oil Well Designate Type of Completion - (X) P.B.T.D. Total Depth Date Spudded Date Compl. Ready to Prod. Tubing Depth Name of Producing Formation Top Oll/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test -13-84 chig op Choke Size Tubing Pressure Casing Pressure Length of Teet Gas - MCF Water - Bbis. OII - Bbls. Actual Prod. During Test GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Teel-MCF/D Length of Test Cosing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) Tubing Presewe (Shut-in) OIL CONSERVATION DIVISION CERTIFICATE OF COMPLIANCE JAN 1 1 1984 APPROVED I hereby certify that the rules and regulations of the Oil Conservation Original Signed By Division have been complied with and that the information given bove to true and complete to the best of my knowledge and belief. Leslie A. Clements BY_ Supervisor District II TITLE . This form is to be filed in compliance with rule 1104,

Agent

(Date)

1/3/84

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. H. III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.

Separate I orms C-104 must be filled for each pool in passes.

If this is a request for ellowable for a newly drilled or despense well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULK 111.