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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	L-1582

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1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name	
8. Farm or Lease Name	Humble-Grace Com
9. Well No.	1
10. Field and Pool, or Wildcat	S. Carlsbad-Morrow

2. Name of Operator
Corinne Grace

3. Address of Operator
c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER **P** LOCATED **990** FEET FROM THE **South** LINE AND **660** FEET FROM THE **East** LINE OF SEC. **2** TWP. **23S** RGE. **26E** NMPM

12. County	KDDY
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15. Date Spudded 2/4/71	16. Date T.D. Reached 6/13/71	17. Date Compl. (Ready to Prod.) 6/20/71	18. Elevations (DF, RKB, RT, GR, etc.) 3268 DF	19. Elev. Casinghead
20. Total Depth 12,011	21. Plug Back T.D. 11,945	22. If Multiple Compl., How Many	23. Intervals Drilled By 640-TD	Cable Tools 0-640
24. Producing Interval(s), of this completion - Top, Bottom, Name 11,680-11,690 Morrow				25. Was Directional Survey Made Yes

26. Type Electric and Other Logs Run Acoustilog, Laterolog, Micro-Laterolog, Gamma Ray	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	352		500	none
9 5/8	36# & 40#	5400		2500	none
7	23#, 26#, 29#	11,196	8 3/4	325	none

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET	
4 1/2	11,110	11,984	100	2 3/8	10,616	10,616	

31. Perforation Record (Interval, size and number) 11,680 to 11,690, 1 SPF, 11/16"	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED none
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33. PRODUCTION							
Date First Production 6/20/71		Production Method (Flowing, gas lift, pumping - Size and type pump) Flow				Well Status (Prod. or Shut-in) Shut-In	
Date of Test 7/28/71*	Hours Tested 24*	Choke Size ----	Prod'n. For Test Period TSTM	Oil - Bbl. 10,397*	Gas - MCF none	Water - Bbl. none	Gas - Oil Ratio
Flow Tubing Press. 2538	Casing Pressure pkf	Calculated 24-Hour Rate *From last rate 4-point test	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold	CAOF 33,239	Test Witnessed By W. L. Smith
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35. List of Attachments
1 copy electric log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Donna Holbe* TITLE **Agent** DATE **8/9/71**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy See Below	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	405	405	Surface Sand & Red Bed		Lamar Lime	1830	
405	625	220	Anhydrite		Delaware Sand	1960	
625	780	155	Salt & Anhydrite		Bone Spring Lime	5253	
780	1830	1050	Anhydrite		1st Bone Spring Sand	6200	
1830	1870	40	Lime & Anhydrite		2nd Bone Spring Sand	6720	
1870	1960	90	Anhydrite		3rd Bone Spring Sand	8354	
1960	2210	250	Sand, Anhydrite & Lime		Wolfcamp	8705	
2210	2700	490	Lime, Anhydrite & Shale		Strawn Lime	10462	
2700	3600	900	Lime, Shale & Sand		Atoka	10762	
3600	5350	1750	Sand, Shale, Lime Streaks		Upper Morrow	11190	
5350	8920	3570	Lime, Shale, Sand Streaks		Lower Morrow	11434	
8920	11430	2510	Lime & Shale		Mississippian	11997	
11430	12011	581	Sand, Shale, Lime Streaks				