		and a second second Second second	A MARK MARKAN BARK BARK BARK AND A MARKAN AND A MARKAN A
STATE OF NEW MEXICO HGY AND MIREBALS DEPARTMEN			For ( ) 170
		1	RECEIVED BY
	SANTA FE, NEW MEXICO 87501		JAN 0 5 1984
U 1.0.8.	REQUEST FOR ALLOWABLE		O. C. D.
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		ARTESIA, OFFICE	
PAUNATION OFFICE			
Address		-dba GRACE ENERGY	2
P. Reason(s) for filing (Check proper	. O. Box 207, CARLSBAI	O, NEW MEXICO 88220 Other (Please explain)	
New Well	Change in Transporter of: Cal Dry		
Recompletion Change in Ownership XK			
If change of ownership give nam and address of previous owner		[ AND=CORINNE-GRACE ( Marlsbad, New Mexico	
DESCRIPTION OF WELL A	· · · · · · · · · · · · · · · · · · ·		
HUMBLE GRACE	Hell No. Pool Name, Including		eral or Fee STATE Lease No.
Location	ll		
	990 Feet From The South L		
Line of Section 2	T. mohlp 235 Range	26E , NMPM,	Eddy County
	ORTER OF OIL AND NATURAL G		
Norte of Authorized Transporter of Navajo Crude			proved copy of this form is to be sent)
	Oil Purch. Co. Cosinghead Gas or Dry Gas ydx	Address (Give address to which app P. O. Box 2521. Ho	Artesia, N.M. <u>38210</u> proved copy of this form is to be sent) puston, Texas 79999
Transwestern Il well produces oil or liquide,	Unit Sec. Twp. Rge.		When
give location of tanks.	P 2 235 261	E Yes	9/28/73
If this production is commingled COMPLETION DATA	with that from any other lease or pool	l, give commingling order number:	
Designate Type of Compl	etion - (X)	New Well Workover Deepen	Plug Back Same Hes'v. Diff. Hea'v
Date Spuddød	Date Compi. Heady to Prod.	Total Depth	P.B.T.O.
Elevations (DF, RKB, RT, GR, etc	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
HOLESIZE	TUBING, CASING, AN CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
· · · · · · · · · · · · · · · · · · ·			
			· · · · · · · · · · · · · · · · · · · ·
TEST DATA AND REQUEST OIL WELL	able for this c	depth or be for full 24 hours)	il and must be equal to or exceed top allow
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.) Nosted 20-3 1-13-84
Length of Test	Tubing Pressure	Casing Preseure	Choke Size cheg. Off
Actual Prod. During Test	Oll-Bbie.	Waler-Bbls.	Gas-MCF
	l		
GAS WELL Actual Prod. Tool-MCF/D	Length of Test	Bbis, Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure ( Shut-in )	Casing Pressure (Shut-in)	Chale Size
resting method (pitol, back pr.)	Tubing Pleasure ( Shut-IR )		
CERTIFICATE OF COMPLIA	INCE	41	ATION DIVISION
hereby certify that the rules and regulations of the Oil Conservation		APPROVED JAN 1 1 1984	
Division have been complied with and that the information gives bove in true and complete to the best of my knowledge and belief.		BYSupervisor District II	
$\left( \right) >$	$(\bigcirc$	TITLE Supervisor	District
14-11	()	11	a compliance with nULE 1104,
(Signative)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111. All sections of this form must be filled out convictely for allow-	
(/ Agent			
1/3/84		able on new and recompleted the hill out only Sections I.	11. 111. and VI for changes of owner.
(Date)			iring or other nucly charges of roadition on the filed for nech pool in multipl.