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**RECEIVED**  
 NEW MEXICO OIL CONSERVATION COMMISSION  
 MAR 8 1971  
 F. B. C.  
 ALBUQUERQUE OFFICE

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
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**SUNDRY NOTICES AND REPORTS ON WELLS**  
 DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
 (USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
<b>Morris R. Antweil</b>	<b>Little Jewel Comm.</b>
3. Address of Operator	9. Well No.
<b>Box 2010, Hobbs, New Mexico 88240</b>	<b>1</b>
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <b>F</b> , <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>1900</b> FEET FROM	<b>South Carlbad</b> <i>near</i>
THE <b>West</b> LINE, SECTION <b>31</b> TOWNSHIP <b>22S</b> RANGE <b>27E</b> NMPM.	
11. Elevation (Show whether DF, RT, GR, etc.)	12. County
<b>3189' GL</b>	<b>Eddy</b>

13. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

14. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**Drilled 8-3/4" hole to 10,700'. Cemented 7" casing @ 10,700' as follows:**

56 jts.	-	1638.73'	-	7"	-	23#	-	N-80	X-line.
39 jts.	-	1194.37'	-	7"	-	23#	-	N-80	LTC
61 jts.	-	2590.41'	-	7"	-	23#	-	N-80	Speed-thd.
40 jts.	-	1689.98'	-	7"	-	26#	-	N-80	Speed-thd.
28 jts.	-	956.76'	-	7"	-	26#	-	N-80	LTC
69 jts.	-	2637.43'	-	7"	-	29#	-	N-80	LTC
<b>293</b>		<b>10707.68'</b>							<b>W/DU Stage tool @ 8595'.</b>

**Cemented w/1st. stage- 70sx Halliburton lite cement w/0.2% HRY / 300 sx. Class C. cement w 18#/sx salt and 3/4% CFR-2. Circ. out 10 bbls. cement. 2nd stage- 100 sx class C cement w/3/4% CFR-2 / 700 sx. Halliburton lite cement. w/3# gillsonite. Plug down 2:15 AM 1 Mar. 71. Temperature survey Top Cement 2650'. WCC 24 hrs. Tstd. casing - 2000 psi- 30 ming. - OK- Drilling 6-1/8" hole.**

15. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>R.M. Williams</i></u>	TITLE <u>Agent</u>	DATE <u>3 March 71</u>
APPROVED BY <u><i>W. A. Gussert</i></u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>MAR 8 1971</u>

CONDITIONS OF APPROVAL, IF ANY: