NO. OF COPIES RECEIVED			
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMm. 300N	Form C-104
SANTA FE	REQUES	T FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
FILE	/ <u> ~</u>	AND	
U.S.G.S.	AUTHORIZATION TO TR	RANSPORT OIL AND NATURAL GA	5
TRANSPORTER GAS			
OPERATOR	7		
I. PRORATION OFFICE		<u></u>	
Operator Reserve Oil	. Inc.		
6 dd			
312 HBF Bu	ilding, Midland, Texas^???		
Reason(s) for filing (Check p		Other (Please explain)	
New Well	Change in Transporter of: Oli Dry	Change effective	e 11-1-77
Recompletion Change in Ownership		lensate	
	e name M <b>orris</b> R. An <b>tweil</b> , Bo ner	ox 2010, Hobbs, New Mexi	.co 88240
II. DESCRIPTION OF WEL	L AND LEASE   Weil No.; Pool Name, Including	- Formation Kind of Lease	Lease Mo.
Lease Name Little Jewel		bad (Morrow) State, Federal o	r Fee Fee
Location			
Unit Letter	1980 North	1900 Feet From Th	west
31	22 <b>-</b> S	27-E	Eddy County
Line of Section	Township 22-5 Range	, (SN/F/M)	
Name of Authorized Transpo.	NSPORTER OF OIL AND NATURAL (	Address . Give aburess to which approve	
Name of Liano, Inc. El Paso Nat	rter af Oreinghead Gas or Day Gas X - 50% sural Gas Company - 50%	Box 1320, Hobbs, Ne Box 1492, El Paso, is gas actually connected? When	1 exas 19910
If well produces cil or liquid give location of tanks.	S,	Yes	10-6-76
If this production is commi	ngled with that from any other lease or por		
IV. COMPLETION DATA	C.11 0.0.1	i New Well Workover Deepen	Plug Back Same Resty, Diff. Resty
Designate Type of C	Date Compl. Beady to Prod.	Total Secth	P.B.T.D.
Date Spudded	, Date Comp., Heday to Pica.		
Elevations (DF, RKB, RT, C	R, etc.) Name of Freducing Fermation	Tot IC Gas Pay	Tubing Depth
			De la Carda Shar
Perforations			Depth Casing Shoe
		AND CEMENTING RECORD	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE			
	UEST FOR ALLOWABLE (Test must be	i in the second second we at load ail a	nd must be equal to or exceed top allo
	UEST FOR ALLOWABLE able for the		
OIL WELL Date First New Cil Bun To	Tanks Date of Test	Producing Method (Flow, pump, gas lift	, etc.)
		Cosing Pressure	Choke Size
Length of Test	Tubing Pressure	Cosing Pressue	·
Actual Prod. During Test	Cii-Bbis.	Water-Ebis,	Gas-MCF
Actual Prod. Daning root			
GAS WELL		Bb.s. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test		
Testing Method (pitot, back	pr.) Tubing Pressure (Stut-in )	Casing Pressure (Shut-in)	Choke Size
		OIL CONSERVA	TION COMMISSION
VI. CERTIFICATE OF CO	MPLIANCE		1977
- المقد في المراجع الم	ules and regulations of the Oil Conservat	ion APPROVED	······································
I hereby certify that the r Commission have been c	complied with and that the information gives the base of my knowledge and bell	ven jef.   BY	hisselt
above is true and compl	ete to the best of my knowledge and beli		
	. ^		
		This form is to be filed in c	compliance with RULE 1104.

Clanence R. Chandler
(Signature)
District Engineer
 (Title)
October 12, 1977
 (Date)

NITLE	_
This form is to be filed in compliance with RULE 1104.	•

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multipl