mst 5 Cooles woonste District Office TRICT I		ew Mexico Irai Resources Department	Form C-104 Revised 1-1-89 See Instructions
Box 1980, Hobbs, NM 88240	OIL CONSERVA	TION DIVISION	at Bottom of Page
TRICT II Drawer OD, Arceaa, NM 88210	P.O. Bo		
TRICT III D Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLOWAR		ION
	TO TRANSPORT OIL	AND NATURAL GAS	Well API No.
entor Hadson Energy Resou	irces Corporation		30-015-20365
dress		- /	
2.0. Box 25956. Okl ason(s) for Filing (Check proper box)	<u>ahoma City, CK /3225-09</u>	Other (Please explain)	
w Well	Change in Transporter of: Oil Dry Gas		
completion	Casinghead Gas Condensate		
hange of operator give name Had	ison Petroleum (USA), In	c., P.O. Box 26770,	Oklahoma City, OK 73126
DESCRIPTION OF WELL			
case Name	Well No.   Pool Name, Includi	ng Formation arlsbad (Morrow)	Kind of Lease Lease No. State, Federal or Fee
Little Jewel Com.	l South Ca		Pee
Unit LetterF		North Line and1900	Feet From The <u>West</u> Line
Section 31 Townshi	in $325$ Range $27$	'E , NMPM,	Eddy County
	<u>'P</u>		
I. DESIGNATION OF TRAN larme of Authonzed Transporter of Oil	NSPORTER OF OIL AND NATU	KAL GAS Address (Give address to which a	pproved copy of this form is to be sent)
			ment come of this form is to be sent)
lame of Authonzed Transporter of Casin		P.O. Box 1320, Ho P.O. Box 1492, E1	pproved copy of this form is to be sent) DDS, NM 88240 Paso, TX 79978
I Paso Natural Gas Co well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actually connected?	When? 9/30/71
ve location of tanks.		Yes	10/05/76
this production is communified with that V. COMPLETION DATA	t from any other lease or pool, give comming		
Designate Type of Completion	Oil Well Gas Well	New Well Workover	Deepen   Plug Back   Same Res'v Diff Res'v
Designate Type of Completion	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.
1			
		Ton Oil/Gas Pay	Tubing Depth
Elevauons (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth Depth Casing Shoe
		Top Oil/Gas Pay O CEMENTING RECORD DEPTH SET	Depth Casing Shoe
Perforations	TUBING, CASING AND	CEMENTING RECORD	Depth Casing Shoe
Perforations	TUBING, CASING AND	CEMENTING RECORD	Depth Casing Shoe SACKS CEMENT Part ID-3 14-16-93
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE	CEMENTING RECORD	Depth Casing Shoe SACKS CEMENT Part ID-3 4-16-93
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	Depth Casing Shoe SACKS CEMENT Part ID-3 1-16-93 Sha PP MANU- This depth or be for full 24 hours.)
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with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
1) Sename Form C-104 must be filed for each pool in multiply completed wells.