NO. OF COPIES RECEIVED			137	
DISTRIBUTION				
SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE			<u> </u>	
TRANSPORTER	OIL			
	GAS			
OPERATOR				
DECEATION OF	1			

May 11, 1971

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104
Supercodes Old C-104 and C-110

SANTA FE	REQUEST F	OR ALLOWABLE	R Effective 1-1-65 E D
U.S.G.S.	AUTHORIZATION TO TRAN	AND ISPORT OIL AND NATURAL G	SAS EIVED
LAND OFFICE			MAY 13 1971
TRANSPORTER GAS			19/1
OPERATOR			O. C. G.
PRORATION OFFICE			ARTESIA, OFFICE
Operator MORRIS R. A	NTWEIL V		
Address			
Box 2010, H	lobbs, New Mexico	Other (Please explain)	
Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	- Perment to an	173 Mls.
Recompletion	Oil Dry Gas	nroduced while	e testing well.
Change in Ownership	Casinghead Gas Condens		ted under permission
If change of ownership give name and address of previous owner		by Mr. Utz.)	
·			
DESCRIPTION OF WELL AND I	FASE Well No. Pool Name, Including Fo.	rmation Kind of Leas	
Little Jewel Com	1 South Carlsba	d, StrawnGas State, Federo	l or Fee Fee
Location	No. No.	1000	The West
Unit Letter F; 198	Feet rom The North Line		
Line of Section 31 Tow	mship 22-S Range 2	27-E , NMPM,	Eddy County
ANGROPE	COD OF OUR AND NATURAL CAS	2	
Name of Authorized Transporter of Oil	or Condensate 🗶	Address / Give adaress to which appro	
Western Oil Transpo	rtation Co., Inc.	Box 725, Hobbs, New Address (Give address to which appro	Mexico 88240
Name of Authorized Transporter of Cas	Inghead Gas or Dry Gas	Address (Give address to which appro	ved copy of this form is to be sent,
N. Navida	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en
	st Tanks	No	
If this production is commingled wit	th that from any other lease or pool,	give commingling order number:	
. COMPLETION DATA	G1	New Well Workover Deepen	Plug Back Same Resty, Diff, Resty
Designate Type of Completion		! 	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.E
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Turing Depth
			Depth Casing Shoe
Perforations			
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		<u> </u>	1 1
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	pth or be for full 24 hours)	l and must be equal to or exceed top allo
OIL WELL Date First New Oil Run To Tanks	Date of Tes:	Producing Method (Flow, pump, gas	ift, etc.)
	Tubing Pressure	Casing Pressure	Choke Size
Length of Test	Tabled Liganera	: 	
Actual Prod. During Test	Oil-Bbis.	Water - Bbis.	Gas - MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	. animy , . soom o (Dune - zw)		
I. CERTIFICATE OF COMPLIAN	ICE	OIL CONSERV	ATION COMMISSION
		APPROVED	<u> </u>
	regulations of the Oil Conservation with and that the information given	11/1	Gressett
above is true and complete to th	e best of my knowledge and belief.	BY	
1	/	TITLE	
11 1/1	adation	This form is to be filed in	compliance with RULE 1104.
Um 1. Ne	adulan_		owable for a newly drilled or deepen panied by a tabulation of the deviati
test		tests taken on the well in acc	ordance with RULE 111. nust be filled out completely for allo
##************************************		A DESCRIPTION OF THE PORTS	Manage and a service a man a constraint of

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.